

(SUBMIT IN TRIPLICATE)

	Approv	al expir	42-R358 es 12-31-	55.
Land Office	LC	0)1	741	b
Lease No	MM	N)		
Jnit				

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		SUBSEQUENT REPORT OF WAYER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLA	NS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY WELL HISTORY OF SERVICES
NOTICE OF INTENTION TO ABANDON W	ELL	management with better or my decreasing can
(INDICATE	ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
fawk B-6		September 11 , 19
Vell No. 1 is locate	d 2310 ft. from	m. $\{S\}$ line and $\{S\}$ line and $\{S\}$ line of sec. $\{S\}$
SE/A Sec 6	21 S	(Range) (Meridian)
(Field)	(County	V or Subdivision) (State or Territory)
		izes, weights, and lengths of proposed casings; indicate mudding jobs, cent other important proposed work)
DEFORE NORZOVER: 1 5 1/2" set a t 55.6 MCFFD, COR 1 NORE DOME: Clear	Th Sand 3 539'. Pub 7,539. BOR led out to	827', pay Quoen 3539-3827'. Casing ped 3 barrols oil, no water in 24 is a nd daily allowable 3 barrels oil TD. Sandfraced open hole 3539-382'
DEFORE MORZOVER: 1 5 1/2" Set a t 55.6 MCFID, COR 1 TORE DORE: Clear 1,000f Sand, 10,000 AFTER WORROVER: 15 1/2" Set at 3	TD Sand 3 539'. Tua 7,539. DOE 1ed out to 2 gallons 1 TD Sand 38 539'. Pump	827', pay Quoen 3539-3627'. Casing ped 3 barrola eil, no water in 24 l a nd daily allowable 3 barrels eil
DEFORE MORZOVER: 5 1/2" set a t 55.6 MCFFD, COR 1 TORE DORE: Clear 1,000% Sand, 10,000 AFTER TORROVER: t 5 1/2" set at 3 69 MCFFD, COR 966	THE Sand 3 539'. Tue 7,539. DOE 10d out to 1 gallons 1 THE Sand 38 539'. Pump 1. DOE and	827. pay Queen 3539-3827. Casing ped 3 barrels oil, no water in 24 land daily allowable 3 barrels oil TD. Sandfraced open hole 3539-362 case crude, w/O.l/ Adomite per gall 27. pay Queen 3539-3827. Gasing in 3 barrels oil, no water in 36
BEFORE MORZOVER: 1 5 1/2" set s t 55.6 MCFFD, COR 1 WORK DORE: Clear 1,000f sand, 10,000 AFTER WORZOVER: 1 5 1/2" set at 3: 89 MCFFD, COR 9686	The Sand 3 (539). Push (539. 502 to 10 callons 1 The Sand 38 (39). Push (30) and (6-6-56, co	827. pay Quoen 3539-3627. Casing ped 3 barrels oil, no water in 24 land daily allowable 3 barrels oil TD. Sandfraced open hole 3539-382 case crude, w/O.l/ Adomite per gall 27. pay Queen 3539-3827. Casing ing 9 barrels oil, no water in 24 ladily allowable 9 barrels.
BEFORE MORZOVER: 1 5 1/2" set at 1 55.6 MCFFD, COR 1 TORE DORE: Clear 1,000	The Sand 3 539'. The 7,539. Son 16d out to 2 gallons 1 The Sand 38 39'. Pump 3. Son 8-6-56, co	827', pay Quoen 3539-3627'. Casing ped 3 barrels oil, no water in 24 land daily allowable 3 barrels oil TD. Sandfraced open hole 3539-382' case crude, w/O.l. Adomite per gall 27', pay Queen 3539-3827'. Gasing ing 9 barrels oil, no water in 24 laily allowable 9 barrels. aploted 9-7-56, tested 9-7-56.
BEFORE MORZOVER: 1 5 1/2" set at 1 55.6 MCFFD, COR 1 TORE DORE: Clear 1,000	The Sand 3 539'. The 7,539. FOR 163 out to 1 gallons 1 The Sand 38 139'. Pump 1. FOR and 8-6-56, co	827', pay Quden 3539-3627'. Casing ped 3 barrels oil, no water in 24 land daily allowable 3 barrels oil TD. Sandfraced open hole 3539-382' case crude, w/O.l/ Adomite per gall 27', pay Queen 3539-3827'. Gasing ing 9 barrels oil, no water in 24 laily allowable 9 barrels. aploted 9-7-56, tested 9-7-56.