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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Mae Currie
3. Address of Operator P. O. Box 247, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER T , 878 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice Cement 247
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GR, 3518' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU Pull rods and tubing.
2. Run casing scrapper thru perfs. @ 3664'-3708' to remove scale.
3. Run tubing and packer. Set packer @ 3600' and acidize perfs.
4. Perforate w/1JSPF - 3594'97', 3605'-13' & 3624-34'.
5. Acidize perfs w/5000 gals 15% acid and 262,000 S.C.F. CO₂.
6. Test zone @ 3594'-3634'.
7. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE Area Supervisor DATE 10-10-73

APPROVED BY *Joe O. Hines* TITLE SUPERVISOR DATE OCT 15 1973

CONDITIONS OF APPROVAL, IF ANY: