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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Anadarko Production Company</u>		8. Farm or Lease Name <u>Mae Currie</u>
3. Address of Operator <u>P. O. Box 247, Hobbs, NM 88240</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>T</u> <u>878</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Eumont</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3510' GR - 3518' DF</u>		12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back and recompleate</u> <input checked="" type="checkbox"/>

Mae Currie No. 2 was plugged back from the Eunice Grayburg-San Andres to the Eumont Queen formation using the following procedure:

1. Rigged up well servicing unit. Pulled tubing and rods.
2. Ran permanent bridge plug, set at 3802' and capped with cement.
3. Perforated the following intervals with .375" JS; 3664'-67 (3 shots), 3675'-81' (6 shots), 3684'-88' (4 shots), 3698'-3702' (4 shots), 3706'-08' (2 shots).
4. Reran tubing with packer. Set packer at 3516' to treat perfs.
5. Broke down perfs using 1500 gal 15% acid and 35 ball sealers. Formation broke at 2100#, speeded pumps to 5 BPM, treated at 2000#. ISDP 1200#.
6. Swabbed to test and recover acid. Swabbed three hours. Recovered 15 barrels acid water and swabbed dry.
7. Unset packer, circulated hole with lease crude.
8. Pulled tubing and packer. Rigged up to fracture treat.
9. Fracture treated with 30,000 gallons of refined oil at 78 degrees F. Max. treating pressure 3100# average 3000# at 32.6 BPM. ISDP 1850#. Used a total of 65,000# 20/40 sand and 8,000 10/20 sand. Total load oil to recover 944 barrels.
10. Reran tubing, pump and rods. Placed well on production to recover load oil 3-8-70.