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DISTRIBUTION	NEW	MEXICO OILECONSER	EVATION COMMISSION		Form C-101	r
SANTA FE	 	ர ்			Revised 1-1-6	Type of Lease
FILE U.S.G.S.	 - 				STATE	FEE X
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR	 	# # # # # # # # # # # # # # # # # # #				
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agre	
1a. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG	BACK X	8. Form or L	ease Name
OIL X GAS SINGLE MULTIPLE ZONE ZONE ZONE				Mae Currie		
2. Name of Operator					9. Well No.	
ANADARKO PRODUCTION COMPANY					2	
3. Address of Operator					10. Field and Pool, or Wildcat Eumont	
	7, Hobbs, New M		EET FROM THE Wes	 -	7777777	
UNIT LETTE	RT Loc	ATED 6/0 F	EET FROM THE YYES	[LINE		
AND 2310 FEET FROM	THE South LIN	E OF SEC. 6	NP. 215 RGE. 37	E NMPM		
					12. County	
					Lea	
			9. Proposed Depth	9A. Formatio	<u> </u>	20, Rotary or C.T.
		(((((((((((((((((((((((((((((((((((((((3800	Queen	11	20. Holdry of C. I.
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Queen	22. Approx	. Date Work will start
3510° GR - 3518° D		t on file				4/70
23.			CENENT BROCKAN			
		PUPELSED CASIMIL AND				
		ROPOSED CASING AND				,.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP
11-1/4"	SIZE OF CASING 8-5/8"	WEIGHT PER FOOT	SETTING DEPTH	250 s	acks	EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		acks	
11-1/4"	SIZE OF CASING 8-5/8"	WEIGHT PER FOOT	SETTING DEPTH	250 s	acks	
11-1/4" 7-7/8"	SIZE OF CASING 8-5/8" 5-1/2"	WEIGHT PER FOOT 24# 14#	394 4010	250 s 400 s	acks acks	circulated
11-1/4" 7-7/8"	SIZE OF CASING 8-5/8" 5-1/2"	WEIGHT PER FOOT 24# 14#	394 4010	250 s 400 s	acks acks	
11-1/4" 7-7/8" It is proposed to	SIZE OF CASING 8-5/8" 5-1/2" plug back from C	WEIGHT PER FOOT 24# 14# Grayburg formation	SETTING DEPTH 394 4010 n to Queen forma	250 s 400 s	acks acks	circulated
11-1/4" 7-7/8" It is proposed to 1. Rig up well s	SIZE OF CASING 8-5/8" 5-1/2" plug back from Caservicing unit and	WEIGHT PER FOOT 24# 14# Grayburg formation	SETTING DEPTH 394 4010 n to Queen forma	250 s 400 s	acks acks	circulated
11-1/4" 7-7/8" It is proposed to 1. Rig up well s 2. Run retrieval	size of casing 8–5/8" 5–1/2" plug back from Colervicing unit and	WEIGHT PER FOOT 24# 14# Grayburg formation I pull tubing and and set @ 3800°;	setting Depth 394 4010 n to Queen forma	400 s	acks acks g the foll	circulated owing procedure:
11-1/4" 7-7/8" It is proposed to 1. Rig up well s 2. Run retrieval 3. Perforate the	size of CASING 8-5/8" 5-1/2" plug back from Caservicing unit and the bridge plug are following interv	WEIGHT PER FOOT 24# 14# Grayburg formation I pull tubing and and set @ 3800°;	setting Depth 394 4010 n to Queen forma	400 s	acks acks g the foll	circulated owing procedure:
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