1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION 14 100 ° ATA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 .E AND Supersedes Old C-104 and C-116 .G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ANSPORTER OIL GAS GAS ORATION OFFICE OIL						
	Anadarko Production Company							
	P. 0. Box 247, Ho	P. O. Box 247, Hobbs, New Mexico						
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Image in Transporter of: THIS WELL HAS BEEN PLACED IN THE POOL Recompletion Oil Dry Gas DESIGNATED BELOW. IF YOU DO NOT COMP							
Change in Ownership Casinghead Gas Condensate NOTIFY THIS OFFICE.								
	change of ownership give name id address of previous owner							
11.	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE			ormation Kind of Lease Lease No.			
	Mae Currie	Grayburg	State, Federal	or Fee Fee				
	Unit Letter T ; 878 Feet From The West Line and 2310 Feet From The South							
		01 g	0 7 7					
	Line of Section 6 Tow	vnship ZIS Range	J/E, NMPN	<u>ا، ل</u>	ea	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oll 🔀 or Condensate 🗌 (Address (Give address to which approved copy of this form is to be sent)							
	Shell Pipe Line Company							
		Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 🗍 rren Petroleum Corporation			Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When							
	give location of tanks. U 6 215 37E Will be connected 11/20/69							
If this production is commingled with that from any other lease or pool, give commingling order number: IV, COMPLETION DATA						Diff Boots		
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	v, Diff. Res*v,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	9/21/69 Elevations (DF, RKB, RT, GR, etc.)	10/20/69 Name of Producing Formation	4010' Top Oil/Gas Pay		4005 [†] Tubing Depth			
	3510' GR-3518' RKB	Grayburg	3878'		3859 ¹ Depth Casing Shoe			
	3878-3995'				4010 ¹			
		TUBING, CASING, AND						
	HOLE SIZE	CASING & TUBING SIZE 8-5/8" 24# J-55	394 ¹	ET	SACKS CEM 250 sacks-c			
	}							
	<u>7-7/8¹¹</u>	<u>5-1/2" 14# к-55</u>	4010		400 sacks			
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- well.						
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	<u>10/20/69</u> Length of Test	11/1/69 Tubing Pressure	Pump Casing Pressure		Choke Size			
	24	und hereite						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gαa - MCF			
	114.7	34.7	80		130.1	Ĺ		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MINY 1 1969, 19					
	Mi Milson (Signature) District Superintendent			be filed in cc	ompliance with RULE	1104,		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Title) 11/11/69		All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.