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NEW MEXICO OIL CONSERVATION COMMISSION

1969 14 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Mae Currie
3. Address of Operator P. O. Box 247, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER T 878 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 21 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat East of Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GR, 3518' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.D. of 4010' at 7 AM 9/29/69.
2. Ran Gamma Ray - Density, & Caliper logs.
3. Ran 126 jts. (4000') of 5-1/2" K-55 14# casing. Set at 4010'. Cemented 400 sacks Class "C" cement. 250 sacks with 4% gel and 150 sacks with 2% gel. All cement with .9% CFR2, 3# salt and 3# sand per sack. Plug down at 11:30 PM 10/1/69. SI WOC.
4. After 24 hours pressure tested casing to 1500 PSI for 30 minutes without pressure loss.
5. Rigged down and moved rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Mr. Nelson</i></u>	TITLE <u>District Superintendent</u>	DATE <u>11/11/69</u>
APPROVED BY <u><i>John A. P. [Signature]</i></u>	TITLE <u>SECRET</u>	DATE <u>NOV 12 1969</u>
CONDITIONS OF APPROVAL, IF ANY		