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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 14 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Mae Currie
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER T 878 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 21 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Summit Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GR, 3518' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up WEK Drilling Company 9/20/69.
2. Spudded 11" hole at 10 AM 9/21/69.
3. Drilled 395' of 11" hole.
4. Ran 9 jts., 384' 8-5/8" J-55 24# casing, set at 394'. Cemented with 250 sacks class "H" cement with 2% cacl. Cement circulated. Plug down at 8 PM 9/21/69. SI WOC.
5. After 24 hours pressure tested casing to 750# for 30 minutes without pressure loss.
6. Drilled ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Tom Wilson</i></u>	TITLE District Superintendent	DATE 11/11/69
APPROVED BY <u><i>Joe J. Harty</i></u>	TITLE SUPERVISOR DISTRICT 1	DATE NOV 12 1969
CONDITIONS OF APPROVAL, IF ANY:		