	DISTRIBUTION	NEW MEXICO OIL C	ិសន្តភព្គរ/រ	ATION COMMISSION	- Form C +104		
	SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-		
	FILE				Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS		
	TRANSPORTER OIL				· · · ·		
	GAS OPERATOR		.) -		· · · · · ·		
1.	PROFATION OFFICE						
	Anadarko Petroleum Corporation						
	Address						
	P. O. Box 2497 Midland, Texas 79702 Reoson(s) for filing (Check proper box) Other (Please explain)						
	New Woll	Change in Transporter of:	_	Change in Owners	hip Effective:		
	Recompletion Change in OwnershipX	Cil Dry Go Casinghead Gas Conde	E E	AUG 1 1985			
	Change in Ownership A						
	If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702						
11	DESCRIPTION OF WELL AND	ГГАСГ					
	Lease Nome	Vell No. Pool Nome, Including F	ormation	Kind of Lea	20000		
	Mae Currie	2 Eumont Yates, Se	<u>even Ri</u>	V., Queen State, Feder	alor Fee		
	21, 31						
	Line of Section 6 Tow	vnship <u>11</u> S Range	17E	, ммрм, Lea	County		
m.	DESIGNATION OF TRANSPORT						
	Nome of Authorized Transporter of Cill				Address (Give address to which approved copy of this form is to be sent)		
•	Nome of Authorized Transporter of Cas	Shell Pipeline Company Some of Authorized Transporter of Casinghead Gas 🕅 of Dry Gas 🛄			P. O. Box 1910, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
	Texaco Producing, Inc.	Texaco Producing, Inc.			P. O. Box 3000, Tulsa, Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		i	Anni 1070		
	If this production is commingled with	T 6 21S 37E	<u>I Ye</u>		April, 1979		
IV.	COMPLETION DATA			·····			
	Designate Type of Completio	on - (X) ; Gas Well	New Well 1	¹ Workover ¹ Deepen 1 1	Plug Back Same Restv. Diff. Rest		
	Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 0:1/	Cat Day	Tubing Depth		
	Libranous (DF, AKB, KI, GK, etc.)	indian of Producing Formation		oda Edi	Tubing Deptin		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
		······································	<u> </u>				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top al OIL WELL (Description of the depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Longth of Teol	Tubing Pressure	Cosing P		Choke Size		
		1 403119 F1988 A.K.					
	Actual Pred, During Test	Cil-Bbls.	Water - Bbls.		Gas-MCF		
			<u> </u>		1		
	GAS WELL						
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cor	densate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr./	Tubing Pressure (Shut-in)	 Casina Fr	essure (Shut-in)	Choke Size		
ł							
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERV	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			AUG 2 1	982		
				(in a characteria			
	above is the and complete to the	best of my knowledge and belief.					
			TITLE DISTRICT I SUPERVISOR				
	Hel Brandes			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo			
-	(Signature) Senior Administrative Specialist						
•							
	1/25/85		able on new and recompleted wells. Fill put only Sections I. H. HI, and VI for changes of own-				
	(Date	;)	weil name or number, or transporter, or other such change of conditie				

Separate Forms C-104 must be filed for each pool in multip completed wells.