

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08821
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 2
8. Well No.	8
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Gas) 79240
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources Inc
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line Section 7 Township 22S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/03 RU Pool Well Service. Pulled 15000# & parted tbg @ 828', lay down 27 jts, run overshot, work string, washed overshot W/ 120 bbls KCL water & soap, latch onto fish @ 828' parted tbg @ 1164' lay down 11 jts, pulled tbg & overshot parted tbg @ 1318' lay down 5 jts, latch onto fish @ 1318', worked pkr free, unable to pull pkr up hole, parted tbg @ 1350' lay down 1 jt. Latch onto fish, found tbg free pulled & lay down 47 jts tbg. Pkr left in hole @ top pef @ 3160'. Top 200' of 7" csg has tight spot. RD Pool Well service.

6/19/03 RU Start Well Service GIH W 2 7/8" tbg to 2900', mix & spotted 35 sx cmt. GIH W/ tbg tag plug @ 2850', load hole W/ gelled 10# brine, POOH. Perf 7" csg @ 1650'. GIH W/ tbg & pkr, squeeze perf @ 1650' W/ 35 sx cmt, POOH. GIH tag plug @ 1580'. Perf 7" csg @ 300'. GIH W/ tbg, pumped 100 sks cmt & circulate to surface, POOH. RD Start Well Service.

7/8/02 Welde on P&A marker, cleaned location & notified OCD for final inspection.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 7/28/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

AUG 05 2003