

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT 111
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08821

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 'A' A/C 2

8. Well No. 8

9. Pool name or Wildcat
Jalmat Tansill Yates 7 Rvrs (Gas) 79240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well OTHER

2. Name of Operator
Raptor Resources Inc

3. Address of Operator
901 Rio Grande, Austin, TX 78701

4. Well Location
Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line
Section 7 Township 22S Range 36E NMPM Lea County

10. Elevaon (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

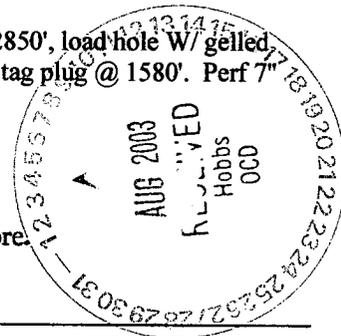
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/03 RU Pool Well Service. Pulled 15000# & parted tbg @ 828', lay down 27 jts, run overshot, work string, washed overshot W/ 120 bbls KCL water & soap, latch onto fish @ 828' parted tbg @ 1164' lay down 11 jts, pulled tbg & overshot parted tbg @ 1318' lay down 5 jts, latch onto fish @ 1318', worked pkr free, unable to pull pkr up hole, parted tbg @ 1350' lay down 1 jt. Latch onto fish, found tbg free pulled & lay down 47 jts tbg. Pkr left in hole @ top pef @ 3160'. Top 200' of 7" csg has tight spot. RD Pool Well service.

6/19/03 RU Start Well Service GIH W 2 7/8" tbg to 2900', mix & spotted 35 sx cmt. GIH W/ tbg tag plug @ 2850', load hole W/ gelled 10# brine, POOH. Perf 7" csg @ 1650'. GIH W/ tbg & pkr, squeeze perf @ 1650' W/ 35 sx cmt, POOH. GIH tag plug @ 1580'. Perf 7" csg @ 300'. GIH W/ tbg, pumped 100 sks cmt & circulate to surface, POOH. RD Start Well Service.

7/8/02 Welde on P&A marker, cleaned location & notified OCD for final inspection.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 7/28/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER AUG 05 2003
CONITIONS OF APPROVAL, IF ANY: