		N.M. (Dil Cons. Div	rision	
Form 3160-5 (August 1999)	UNITED STATES Hobbs, NM 88240 DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMLCO032579C)	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN THE 1. Type of Weil	IPLICATE - Other instr	uctions on reve	rse <i>Sid</i> e	7. If Unit or CA/Agreement, Name and/or No.	
Oil Well 🖾 Gas Well 🖵 Other				8. Well Name and No.	
2. Name of Operator Permian Resources, Inc.				Carlson B-26 #3 9. API Well No.	
3a. Address 3b. Phon			clude area code)	30-025-11795	
P.O. Box 590, Midland,	915/685-0	113	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Langlie Mattix, 7R,Qn, Gb 11. County or Parish, State	
1650' FSL & 2310' FEL, Unit J, Sec. 26, T25S, R37E NW/4 SE/4				Lea, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Production (S	tart/Resume) 🔲 Water Shut-Off	
 Notice of Intent 	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction		Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispose		
following completion of the in- testing has been completed. F determined that the site is ready 6/19/03 MIRU Triple 1850' WOC 4 Hrs. each time. Set pkr	ovolved operations. If the operation inal Abandonment Notices shall for final inspection.) N Cementer. Establish Tagged cement w/tbg @	ed rate of 2BPM 1847'. Set pkr @ e of 2 BPM @0 o	@450 ps. Squeez 1574', 1305' and si. Set pkr @945'	true vertical depths of all pertinent markers and zones. true vertical depths of all pertinent markers and zones. guired subsequent reports shall be filed once camation, have been completed, and the operator has red 36 sx CI C cement @1959 – 1194', presssuring up to 500 psi established rate of 2 BPM @- bulus. SD	
@950'. RIH w/pkr, WOC 4 hrs. RIH w/ cement 400' to surf	set @702', squeezed 17 /wireline, tagged cement ace. POOH. Topped off	0 sxs CI C ceme @800'. POOH v wellbore with ce	nt @950', circulate v/wireline. RIH w/t ment. RD	RIH w/wireline, perforated d to surface. POOH w/pkr. bg to 400'. Pumped 40 sxs.El C 29 30 37	
	s, cleaned location. Wel	ded on dryhole m	Cability up	as to plugging of the well born []	
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct				
Barbara Watson		Title	Regulatory Com	pliance	
Signature Juhara	. Statime	Date			
		OR FEDERAL OF	R STATE OFFICE US	3	
Approved POFIG. SGD. Conditions of approval, if any are certify that the applicant bolds les which would entitle the applicant to	AVID P GLASS atteding Approval of this notic al of equilable title to those righ	e does not warrant or ts in the subject lease	Title	Date	
	the second se			lly to make to any department or agency of the United	
G	NW				