Submit 3 Copies To Appropriate District Office State of New Mexico	
District Fineraly Minerals and Notice D	Form C-103
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31063
DISTRICT III	5. Indicate Type of Lease
District IV Santa Fo. NIM 07505	STATE R FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM OF THE PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	S. S
1. Type of Well:	
Oil Well (Gas Well Other	Billy State 15
2. Name of Operator	8. Well No.
Chesapeake Operating, Inc.	6. Well No.
5. Address of Operator	9. Pool name or Wildcat
P.O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location	Lovington Upr Penn, NE
1980	2/0
Unit Letter E : 2310 feet from the North 11 1 217	
Castin 15	feet from the West line
10WilShip 105 Range 3/E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.	3.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF:
State of the state	K ALTERING CASING
COMMENCE DRI	LLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN	ABANDONMENT
COMPLETION CEMENT JOB	ID []
OTHER:	
2. Describe proposed or completed operations (Clarify)	forations, tubing
2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of recompilation. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
07/08/03 By a 11	
07/08/03 RU Schlumberger, RIH w/perf guns, FL @7360', perf Strawn from 11574-594', POOH, PU 2nd set guns, RIH, FL@7330 perf Strawn 11558-574' w/4 SPE pook	
RIH w/swab - no action	
07/09/03 RU Gudd pumping Services, tie ante	
tbg w/66 bbls 2% KCL, pressure up to 4000#, formation would not break back, pressure to 5350# @1.2 BPM, pump 69 bbls acid formation break ack, pressure	
to 5350# @1.2 BPM, pump 69 bbls acid, formation broke @5200# @3.7 BPM, pump total 3137	
bbls 15% NE-FE acid, flush w/86 bbls 2% KCL, avg rate 3.6 BPM, avg PSI 5300#, max PSI 5500#, ISIP 5080#, 5 min 4770#, 10 min 4610# 15 min 4650# BP 2011	
5500#, ISIP 5080#, 5 min 4770#, 10 min 4610#, 15 min 445	50#, RD Cudd
07/10/03 RDMO PU, RU Basic WS Swab unit #1385, TPO#, make 19	swab runs
make 24 Tulls	MG 2000 MG 2000 MG 2000 MG 2000
	100 MB 1990 MB
	77
nereby certify that the information above is true and complete to the best of my knowledge	and halles
GNATURE / A SAA W/ Day / A	
TITLE Regulatory A	nalyst DATE 07/29/03
pe or print name Barbara J. Bale	
his space for State use)	Telephone No. (405) 848-8000
PPPROVED BY ALCOHOLD STAFF MANAGER ALCOHOLD S	
PPPROVED BY TITLE TITLE	AUG () 5 7002
	DATE

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