

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.

30-025-32625

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-2883

7. Lease Name or Unit Agreement Name

Button Up AYD State Com

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Wildcat Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter C : '600 feet from the North line and 2305 feet from the West line

Section 10 Township 9S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4444' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Approved as to plugging of the Well Bore
Liability under bond is retained until
surface restoration is completed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-20-03 - Moved in and rigged up pulling unit and plugging equipment. Shut down for night.

6-21-2003 - Bled well down. Nipped down wellhead and nipped up BOP. Rigged up tubing equipment and floor. POOH with 2-7/8" tubing and packer. RIH with tubing and on/off tool to 5000'. Shut well in for night.

6-22-24-2003 - Finished RIH with tubing and on/off tool to 9433'. Latched onto RBP. POOH with RBP, on/off tool and tubing. Shut well in for night.

6-25-2003 - RIH with tubing ~~and CIBP~~ and set CIBP at 9890'. Shut well in for night.

6-26-2003 - Circulated hole with plugging mud. Capped CIBP with 10 sacks of Class C Neat cement from 9890-9791'. POOH with tubing to 4000'. Shut well in for night.

6-27-2003 - Finished POOH with tubing. Shut well in for night.

6-28-30-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 6300'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 6008'. Pressured up to 1500 psi. POOH with packer and tubing. RIH with tubing open ended to 6364'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Storm Davis TITLE _____ DATE _____

Type or print name

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY Henry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

AUG 05 2003

YATES PETROLEUM CORPORATION
Button Up AYD State Com #1
Section 10-T9S-R32E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Spotted 25 sacks Class C Neat cement from 6364-6117'. POOH with tubing. Shut well in for night. WOC.

7-1-2003 - RIH with tubing and tagged cement at 6047'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 3756'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 3462'. Pressured up to 1500 psi. POOH with packer and tubing. RIH with tubing open ended to 3821'. Spotted 25 sacks Class C Neat cement from 3821-3574'. POOH with tubing. Shut well in for night. WOC.

7-2-2003 - RIH with tubing and tagged cement at 3592'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 2334'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 2024'. Pressured up to 1500 psi. POOH with packer and tubing. RIH with tubing open ended to 2386'. Spotted 25 sacks Class C Neat cement from 2386-2136'. POOH with tubing. WOC 4 hours. Rigged up wireline. RIH and tagged cement at 2158'. POOH and rigged down wireline. Shut well in for night.

7-3-2003 - Rigged up wireline. RIH and perforated 5-1/2" casing at 451'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 32'. Squeezed with 70 sacks Class C Neat cement from 451-351'. WOC 4 hours. Rigged up wireline. RIH with wireline through tubing - did not tag. POOH and rigged down wireline. Squeezed with 70 sacks Class C Neat cement from 451-351'. Shut well in for night. WOC.

7-4-2003 - Rigged up wireline. RIH through tubing - did not tag. POOH and rigged down wireline. Squeezed with 70 sacks Class C Neat cement from 451-351'. WOC 4 hours. Rigged up wireline. RIH and tagged cement at 336'. POOH and rigged down wireline. POOH with tubing and packer. Rigged down tubing equipment and floor. Nippled down BOP. RIH with tubing to 64'. Circulated hole with 10 sacks Class C Neat cement ^{to surface}. Shut well in for night. WOC.

7-5-7-2003 - Shut down for holiday.

7-8-2003 - Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED ⁰⁵⁰ FINAL REPORT. Plugging completed July 7, 2003.

Storm Davis

