

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Markham 33
8. Well No. 001
9. Pool name or Wildcat Morton Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter L: 1650 feet from the South line and 660 feet from the West line

Section 33 Township 14S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 4019

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

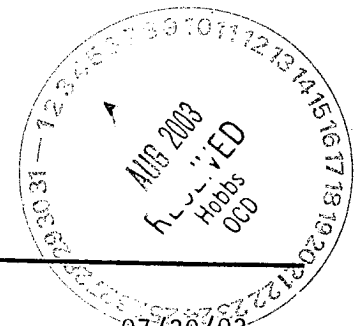
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 4-1/2" liner, Release Rig ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/01/03 RU csg crew & LD machine, run 4-1/2" liner, RD csg crew & LD machine, TIH w/DP.
06/02/03 Finish TIH w/total 61 jts 4-1/2" 13.5# P-110 LTC liner, circ, set hanger w/2750#, circ, RU cmt crew, flush w/20 bbls, cmt w/330 sx Cl. H + additives, 15.6 PPG, 1.21 yield, RD cement crew, TOOH 6 stds, circ bottoms up, TOOH, PU bit, TIH, wash down to top of liner.
06/03/03 Circ hole clean, test TOL to 1500#, displace w/wtr, LD DP & BHA, ND BOP
06/04/03 ND BOPs, install tbg head, test to 2500#, clean tanks, release rig
06/04/03 Release Nabors Drilling rig #311 @6:00 P.M.



hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 07/30/03

Type or print name Barbara J. Bale

Telephone No. (405)848 -8000

This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink

TITLE _____ DATE AUG 05 2003

Conditions of approval, if any