Submit 3 Copies To Appropriate District State of New N		roini C-103
Office Energy, Minerals and Na	tural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 NV Grand Ann. Admin NIM 88310 OIL CONSERVATIO	N DIVISION	30-025-27759
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. F1		5. Indicate Type of Lease STATE FEE FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM		6. State Oil & Gas Lease No.
Distract V	67303	N/A
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) I	FOR SUCH	EK Penrose Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 401
2. Name of Operator		9. OGRID Number
Seely Oil Company		20497
3. Address of Operator		20497 10. Pool name or With 2262728 EK; Bone prings
815 W. 10 th St., Ft. Worth, TX 76102		EK; Bone Springs
4. Well Location		/SV 000 B
Y SCOM		
Section 30 Township 185 Range 34E Nivirial Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface was 21110168		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TENTONIA TEMEDINE VOING		
TEMPORARILY ABANDON	1	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	NT JOB ∐
OTHER:	OTHER: Chang	o Well Name & Number
OTHER: OTHER: Change Well Name & Number 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		
5/26/06 MI & RU CU. GIH w/ plastic lined AD-I pkr & 149 jts 2 3/8" Salta lined tbg. Circulate pkr fluid. Set pkr @ 4627'		
5/26/06 MI & RU CU. GIH w/ plastic lined AD-I pkr & 149 jts 2 3/8" Salta lined tbg. Circulate pkr fluid. Set pkr @ 4627' RKB. OPER. OGRID NO. 204 27		
\$11.75G		
5/30/06 Tested annulus to 500 nsi (chart enclosed) PROPERTY 1800		
POOL CODE		
Seely Oil Company respectfully requests permission to begin water injection into the Penrose Sand in the subject well. EFF. DATE		
EF:	DATE	30/10/2000
ÀP	i NO	0 11000
	*	7-11929
I hereby certify that the information above is true and complete to the		
grade tank has been/will be constructed or closed according to NMOCD guideline	s ∐, a generai permit ∐	or an (attached) alternative OCD-approved plan [1].
SIGNATURE Wand L Conclesso TITLE: Executive Vice President DATE: June 7, 2006		
Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com Telephone No. 817-332-1377		
		Ang.
For State Use Only	مستعدد المراكب المنطق	INSTAFF MANAGEMENT JUN 2 9 2006
ADDROVED DV.	- SEPRENTATIVE	
APPROVED BY: Lay William THE	9 KEL DOOR	DATE
` (*′		
▼		JUN 2 9 2006
		# * * * * *

