

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-01636  
5. Indicate Type of Lease  
STATE ☐ FEE ☐ **FEDERAL**  
6. State Oil & Gas Lease No.  
LC-063645

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INT

2. Name of Operator  
Seely Oil Company

3. Address of Operator  
815 W. 10<sup>th</sup> St., Ft. Worth, TX 76102

4. Well Location  
Unit Letter O: 990 feet from the South line and 1980 feet from the East line  
Section 24 Township 18S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3916'DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/06 MI & RU CU. POOH w/ Salta lined tbg & pkr.  
6/3/06 WIH w/ cmt retainer. Set retainer @ 4352'.  
6/5/06 Sting into retainer. Could not pump. POOH w/ stinger & tbg. GIH w/ 4 3/4" bit & tbg.  
6/6/06 Drill out retainer. Clean out to 4421'.  
6/7/06 Squeeze w/ 100 sxs to 2680 psi. Sting out of retainer. POOH. GIH w/ bit & tbg.  
6/8/06 Drill out cmt from 4325' - 4380'.  
6/9/06 Drill out of cmt @ 4413'. Pressure to 500 psi. Did not hold. POOH.  
6/12/06 GIH w/ pkr & tbg. Set pkr @ 4325'. Pump into perforations.

6/14/06 Squeeze w/ 100 sxs to 3700 psi.  
6/15/06 GIH w/ bit & tbg. Drill out to 4506'. POOH. Could not drill due to junk in hole.  
6/16/06 GIH w/ shoe & wash pipe. Wash over junk. POOH w/ no recovery  
6/17/06 GIH w/ shoe, wash pipe & tbg. Clean out to 4510'. POOH Recovered slips & metal.  
6/19/06 GIH w/ bit & tbg. Drill out CIBP & clean out to 4648'. POOH  
6/22/06 GIH w/ 147 jts Salta lined tbg & plastic coated AD-I pkr. Circulate pkr fluid & set pkr @ 4607' RKB. Test csg per OCD requirements (chart enclosed).

Seely Oil Company respectfully requests OCD permission to initiate water injection in the subject well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President DATE:

Type or print name: David L. Henderson E-mail address: dehenderson@seelyoil.com Telephone No. 817-332-1377

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 05 2006

APPROVED BY: Harry W. Wink TITLE DATE  
Conditions of Approval (if any):

