Submit 3 Copies To Appropriate District State of New	Mexico	Form C-103
Office Energy, Minerals and I	Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OUL CONSERVATION DIVISION		30-025-01636
1301 W. Grand Ave., Artesia, NW 66210		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		LC-063645
87505		
SUNDRY NOTICES AND REPORTS ON WI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF	R PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	1) FOR SUCH	EK Penrose Sand Unit (fka EKQU #2-7)
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other TA	<del></del>	8. Well Number 1272829
2. Name of Operator	<del>}</del>	9. OGRID Number
Seely Oil Company	,	204972
3. Address of Operator		10 Pool Alma or Wildoot
815 W. 10 <sup>th</sup> St., Ft. Worth, TX 76102		EK-Yates-SR-Queen 2006 ω
		Received #
4. Well Location		10.
Unit Letter O: 990 feet from the South line and 1980 feet from the East line		
Section 24 Township 18S Range 33E NMPM	I Lea County	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
11. Elevation (Show whether	r DR. RKB. RT. GR. etc	
3916'DF	,,,,	CERTIFICATION OF THE PROPERTY
Pit or Below-grade Tank Application ☐ or Closure ☐		
	roch water wall Dis	stance from negrect surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		/ A
NOTICE OF INTENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
TEMPORARILY ABANDON   CHANGE PLANS	COMMENTACE DI	
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