

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02233
5. Indicate Type of Lease	<input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	53
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	<p>Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line</p> <p>Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY</p>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4001' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ CSG INTEGRITY, ESP COMP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-06: MIRU. TIH & FREE PT. 4502-2% FREE, 3601-100% FREE. TIH W/CHEMICAL CUTTER. MADE CUT @ 4506. TIH W/JET CUTTER. MADE 2ND CUT @ 3600. 5-15-06: TOH W/TBG & CUT OFF JT. TIH W/DRESS OFF & OVERSHOT TO 3585'. 5-16-06: TIH W/TBG BHA TO 3606. DRESS FISH. LATCH ON FISH. TIH W/OVERSHOT. CATCH ON TO FISH. PULL 30,000# OVER WT. SET JARS OFF. SET DN ON FISH & TORQUE TBG. 5-17-06: TIH W/OVERSHOT TO 4510. WORK DN OVER FISH. TIH W/BHA 4510'. TORQUE W/TONGS. PULL UP INTO CSG. 5-18-06: TIH W/TBG TO TOP FISH. SET DN 10 PTS. PULL TBG UP TO 3970'. 5-19-06: PUMP 40 BBLS MUD. KILL WELL. TIH W/TBG & BHA TO 3972'. 5-22-06: TIH W/TBG TO 4534. START CIRC. MILL DN 2' & FELL DN TO 4560. PUMP 70 BBLS MUD. KILL WELL. PULL UP TBG TO 3972'. 5-23-06: WELL DEAD. WELL STARTED FLOWING. TIH W/TBG TO 4536 DN TO 4544. LATCH ONTO FISH. PULL UP 3 PTS OVER WT. TORQUE ON TBG. 5-24-06: TIH W/BOX TAP. TAG UP @ 4444. TIH W/TBG & PKR. SET PKR @ 3906. REL PKR. PULL UP TO 3871. 5-26-06: REL PKR. TIH W/SHOE MILL TO 3970. FLOWING. CIRC 130 BBLS 10# BRINE. 5-30-06: TIH W/BHA TO 4370. MILL 4' FELL DN TO 4444. MILL 8'. FELL DN TO 4562. MILL DN TO 4567. PULL BHA UP TO 3970. 5-31-06: TIH W/BHA TO 3970. 6-01-06: WELL FLOWING. PUMP 120 BBLS 10# BRINE. TIH TO 4566'. TAG FISH @ 4567. MILL DN TO 4569. PULL UP TO 3972. 6-02-06: TIH W/WASHPIPE, DC'S & TBG. TAG FISH @ 4569. DRLG ON FISH FR 4569-4570. EOT @ 3941. 6-05-06: TIH W/TBG. TAG FISH. WASHOVER FISH @ 4570. FISH @ 4581. EOT @ 3941. 6-06-06: RUN TBG TO FISH TOP @ 4580. MILL & WORK DN TO 4599. 6-07-06: TIH TO 4591. TAG UP. MILL ON FISH 4591. WORK DN TO 4596. 6-08-06: TIH W/NEW SHOE. MILL TBG TO 4595. MILL DN TO 4599. 6-09-06: TIH W/TBG. TAG @ 4600. DRLG TO 4693. MADE 1' IN 4 HRS. PUMP SCALE CONVERTER. PULL TBG INTO CSG @ 3970. 6-12-06: TIH W/TBG. EOT @ 4692. SPOT 1500 GALS 15% ACID IN OPEN HOLE. TIH W/TBG. TAG @ 4694. C/O 4694-4704. PULL UP INTO CSG @ 3970. 6-13-06: TIH W/TBG. TAG @ 4695'. DRLG FR 4695-4701. PU NEW SHOE. TIH W/WASHPIPE, DC'S & JARS: RUN TBG @ 4701. DRILL 4701-4704. PULL TBG @ 3970. 6-14-06: TIH W/TBG. TAG @ 4695. C/O FR 4695-4708. PULL TBG INTO CSG. 6-15-06: TIH W/TBG. TAG @ 4704. CLEAN TO 4708. DRILL TO 4713. PULL TBG @ 3970. 6-16-06: TIH W/TBG TO 4001. SET RBP. PULL UP 3997. SET PKR. TIH W/PKR TO 1255 & SET. REL PKR. RAN DN TO 1797. REL. RAN DN TO 1860. HELD. REL PKR. PULL UP TO 1829. REL PKR. RAN DN TO 2400. PUMP 2 SX SAND ON TOP RBP. POOH TO 1597. (CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/27/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Laurel W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 03 2006

CVU #53 CONTINUATION

6-19-06: PRESSURE 40# BLED OFF. CIRC. POOH W/TBG & PKR. PU RET & TIH W/TBG. SET RET @ 1729. CIRC. SQZ LEAK FR 1829-1860. PUMP 6 BBLS FW. SWITCH TO LEAD - 14.8 PPG, YIELD-1.62 PUMP 29 BBLS. SWITCH TO TAIL 14.8 PPG, YIELD-1.33 PUP 24 BBLS CMT 4 BBLS FW. TBG ON VAC. STING OUT OF RET & REV CLEAN.

6-20-06: TIH W/TBG & TAG @ 1729. CIRC. DRILL OUT RET. FELL THRU TO 1745'. PRESSURE UP TO 500#. DRILL DN TO 1755'.

6-21-06: DRILL FR 1755-1850. FELL THRU. RAN DN TO 1885. CIRC CLN. TIH W/TBG. CIRC SAND ON RBP. LATCH ONTO RBP & REL.

6-22-06: TIH W/19 STANDS TBG & SUBMERSIBLE EQPT. TIH OPENED W/TBG. HOT WTR TBG W/75 BBLS.

6-23-06: TIH W/TBG & SUBMERSIBLE EQUIP. RIG DOWN. FINAL REPORT.