

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-04337

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Federal D

8. Well Number 2

9. OGRID Number 18037

10. Pool name or Wildcat Eumont Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator Finley Resources, Inc.

3. Address of Operator

1308 Lake Street, STE 200, Fort Worth, TX 76102

4. Well Location

Unit Letter E : 1980' feet from the North line and 660' feet from the West line
Section 26 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3581' DR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

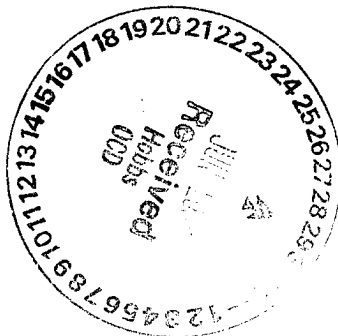
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9-3/15/06: POOH w/equipment. Run bit & csg scraper. Tag PBTD @3850'. Run bit an DC's. CO +- 3916' (Scale and iron sulfide). Tag hard @ 3916'. CN make hole. Pump 1500 gal 15% NEFE acid @ 1 1/2 BPM, 500#. ISIP 450#. Set injection packer @ 3755'. Run 116 jts, 2 3/8 5.2# J-55 8rd glass lined tbgs. Test annulus. Buddy Hill witness successful test. Well equipped for injection. Chart attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim Nance TITLE Western District Manager DATE 06/27/06

Type or print name Jim Nance

For State Use Only

E-mail address: jim.nance@finleyresources.com Telephone No. 817-231-8727

APPROVED BY: Gary W. Wink

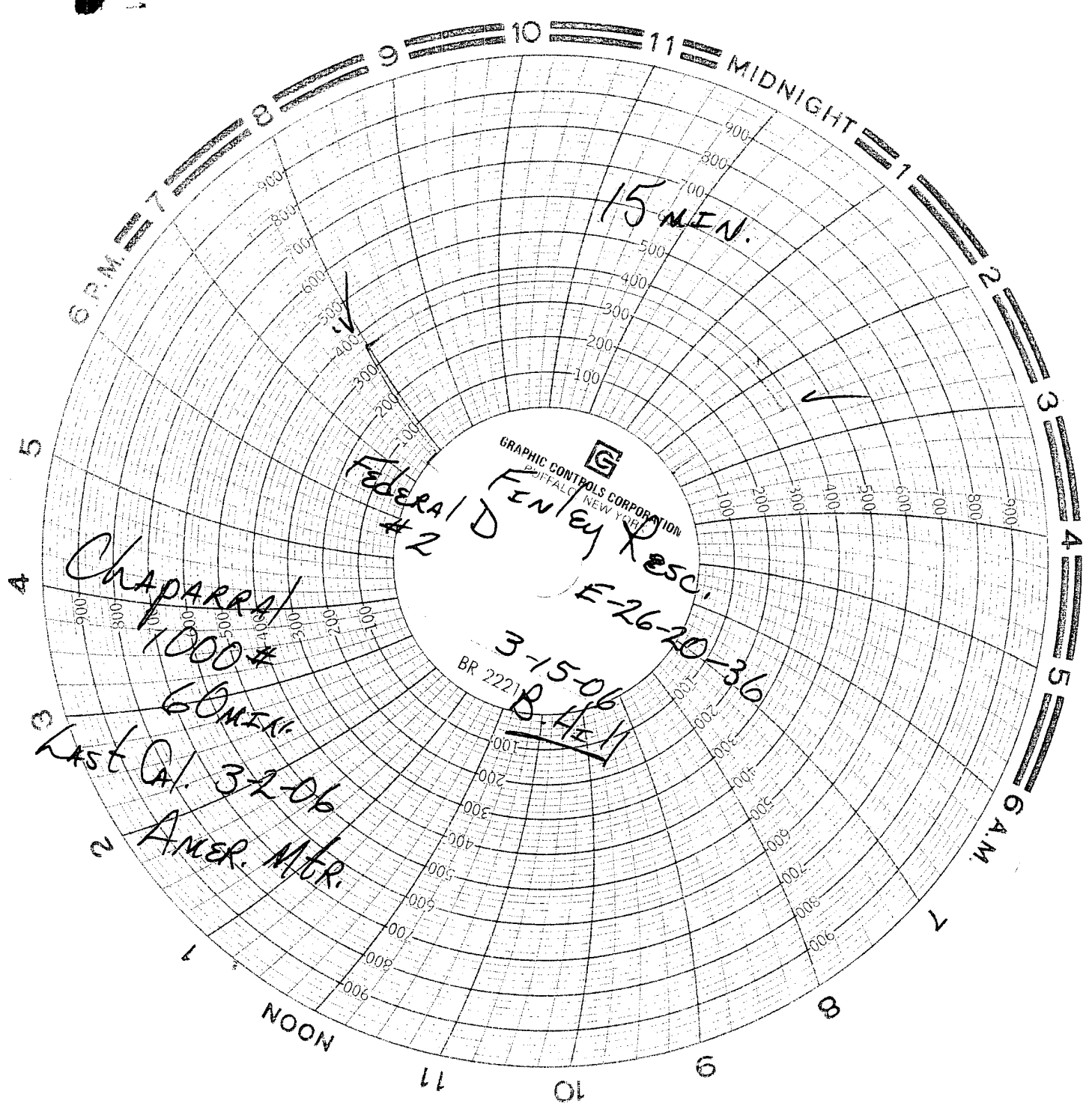
OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

JUL 05 2006

Conditions of Approval (if any)



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

FEDERAL D
Finley Resc.
E-26-20-36
3-15-06
BR 2221
B-4E

Chaparra
1000#
60 MIN.
East Cal 3-2-06
2 AMER. MTR.