Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06896

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 107

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: DRINKARD

4. Well Location

Unit Letter G : 1980' Feet From The NORTH Line and 1980' Feet From The EAST Line

Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3497'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: REPAIR CSG LEAK	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-06: MIRU PU. REL PKR. TIH W/BIT & 155 JTS 2 7/8" WS TO 4887.
5-31-06: TAG FILL @ 6633. C/O 6633-6691'. TIH W/RBP & PKR TO 6437. (TOP OF LINER). PU 2' & SET RBP. PUH. SET PKR @ 6425.
6-01-06: REL PKR. PUH. SET PKR @ 5105. (ABOVE PADDOCK PERFS, RBP BELOW). REL PKR. LEAVE SWINGING FR SURF TO 6462. SURFACE LEAK. TIH & RETR RBP. PU & TIH W/RBP & PKR TO 6465. SET RBP. PUH. SET PKR @ 6440. PUH W/PKR.
6-02-06: TIH W/PKR TO LINER TOP. SET PKR.
6-05-06: TIH W/RBP & PKR. SET PLUG @ 4106. PUH. SET PKR @ 4075. PUH. SET PKR @ 3496. REL PKR. DUMP 2 SACKS SAND ON RBP. TIH W/PKR TO 3860.
6-06-06: SPOT 6 BBLS 15% ACID ACR PERFS. PUH. SET PKR @ 3497. BREAK DN @ 1700 PSI. TREAT W/26 BBLS ACID.
6-07-06: SQUEEZE PENROSE SKELLY PERFS W/200 SX CL C CMT. REL PKR. REV W/30 BBLS TO CLEAR TBG. PUH 300'. REV 30 BBLS TO CLEAR TBG. SET PKR. PUT 1500 PSI ON TBG.
6-08-06: REL PKR. TEST CSG TO 900 PSI. TIH W/BIT & TAG CMT @ 3500'. DO CMT FR 3500-3815'. PUH TO 3784.
6-09-06: DO CMT FR 3815. FELL OUT @ 3852. TAG SAND @ 4098. C/O SAND TO RBP @ 4106. CIRC CLN. TIH & LATCH RBP.
6-12-06: TIH W/SLICK GUN & GAMMA RAY. TAG TD @ 6638'. TIH W/BIT & TAG FILL @ 6643'. D/O FR 6643. FELL OUT @ 6648. TIH TO PBTD @ 6691.
6-13-06: PERF 6543-47, 6550-63, 6595-97, 6603-08, 6618-22, 6630-40. TIH W/PKR & WS TO 6479. SET PKR @ 6479'. ACIDIZE PERFS 6543-6659' W/4000 GALS 15% HCL & SALT.
6-14-06: SWAB. REL PKR.
6-15-06: TIH W/PKR & 1 STAND TEST PKR. NO BLEED. TIH W/2 3/8" INJU TBG.
6-16-06: PU PKR & 1 JT TBG. TEST PKR. GOOD. HYDRO TEST TO 3000# 204 JTS 2 3/8" TBG TO 6457. SET PKR. CIRC W/270 BBLS PKR FLUID.
6-19-06: PSI TO 500#. CUT CHART. (96 MIN CHART) LOST 30 PSI IN 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/20/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

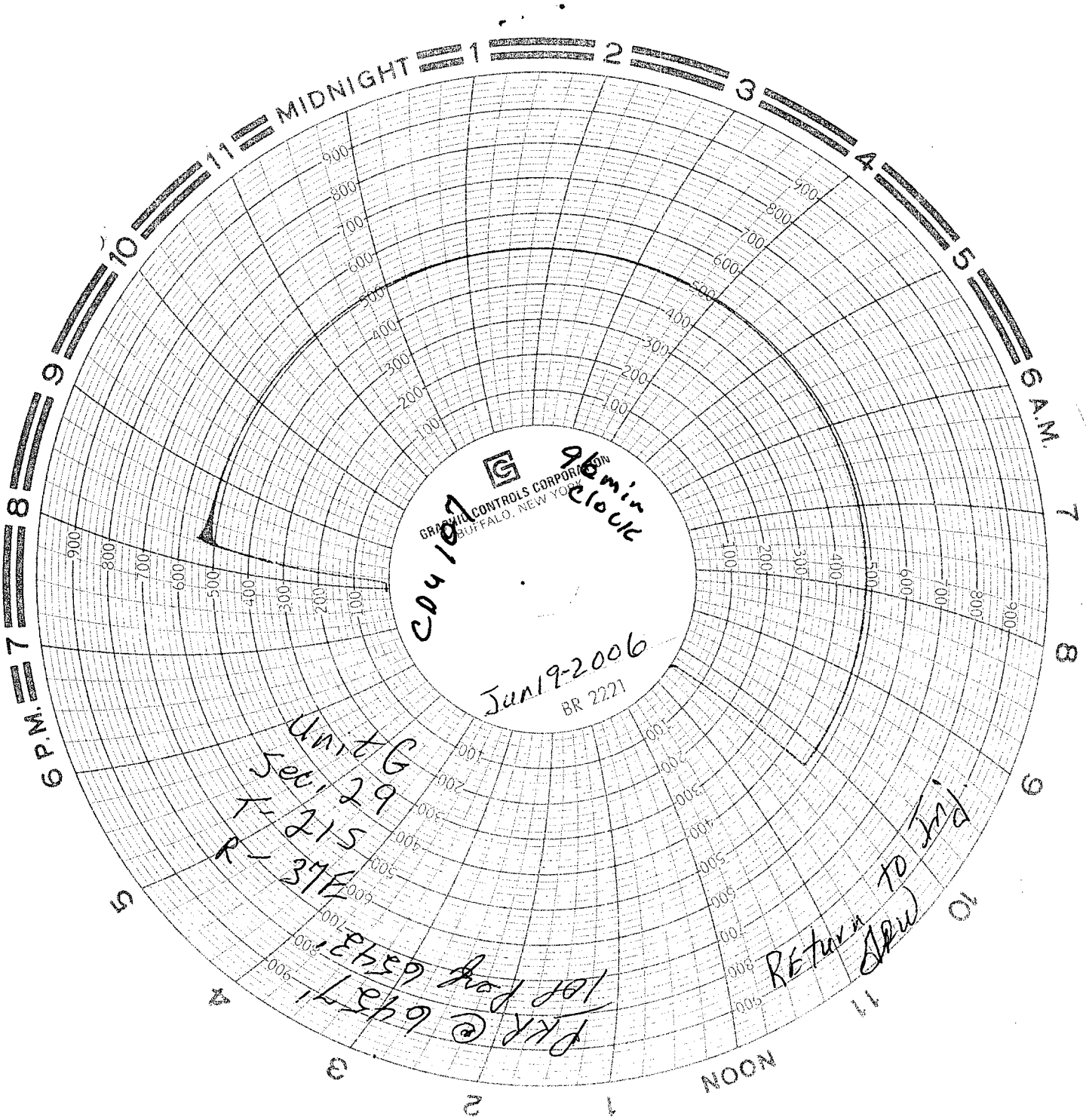
Received Hobbs, NM JUL 05 2006

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 05 2006

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
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BR 2221
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Sec. 29
T-21S
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