State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-29064
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 30
Type of Well: Oil Well	8. Well No. 113
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
	10. Pool name or Wildcat Hobbs (G/SA)
	10: Pool-name or Wildcat Hobbs (G/SA)
4. Well Location	(B)
Unit Letter D : 1310 Feet From The North 195 / Fe	et From The Was Line
Section 30 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3658' GR	© \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material-	
THE Effect Trackiess init Delow-Grade Tank. Volume bots, Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	
OTHER: OTHER:Squeeze, Pluj	g back, Acid treat X
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. POOH w/injection equipment. Drop 23 sx of 12/20 sand. Tag sand @4200'. Drop 23 sxs pea gravel & 2 sxs sand. Tag sand @4172'. Pump 500 gal Flocheck & 200 sxs 2% CCL squeeze w/2500 PSI. Drill out cement from 3987' to 4027'. Continue drilling cement from 4076' to 4120' Test old squeeze perfs @4042 to 4092'. Held good. Drill out from 4120' to 4165'. Test squeeze from 4157' to 4164'. Held good. Wash sand out to 4320'. Pickle tbg w/5 bbl acid, flush w/23 bbl & reverse out pickle w/30 bbl. Run 3 setting PPI w/25 bbl 15% NEFE HCL & flush w/30 bbl fresh water. RIH w/5.5 G-6 pkr, on/off tool w/1.875" F PN on 132 jts of 2-7/8" tbg. Packer set @4119' Test casing to 600 PSI for 33 minutes and chart for the NMOCD. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 	
 7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 	
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certificonstructed or	y that any pit or below-grade tank has been/will be
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	y that any pit or below-grade tank has been/will be
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation	y that any pit or below-grade tank has been/will be ve OCD-approved
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines a general permit or an (attached) alternation plan SIGNATURE TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	y that any pit or below-grade tank has been/will be ve OCD-approved e Associate DATE 06/26/2006
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan SIGNATURE TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com For State Use Only	y that any pit or below-grade tank has been/will be ve OCD-approved e Associate DATE 06/26/2006 TELEPHONE NO. 506-592-6280
7. Test casing to 600 PSI for 33 minutes and chart for the NMOCD. 8. RDPU & RU. Clean location. RUPU 06/05/2006 RDPU 06/14/2006 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan SIGNATURE TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com For State Use Only	y that any pit or below-grade tank has been/will be ve OCD-approved e Associate DATE 06/26/2006

