

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31705
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	65
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4004' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter F : 1522 Feet From The NORTH Line and 1492 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

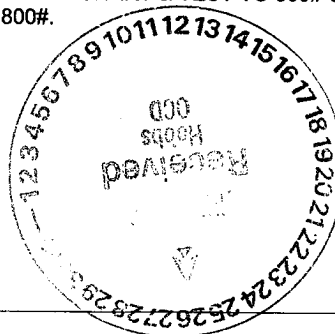
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD GLORIETA PAY & PB LOWER PADDOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-01-06: MIRU. PULL 1ST JT & PARTED ON UP-SET. PU OVER SHOT & GRAPPLE. LATCH ON PULL UP 1ST JT. PKR STUCK IN WH. CHANGE OUT BOP RAMS TO 2 7/8". TIH W/BIT. EOT @ 593.
6-02-06: TAG FILL @ 5907'. BROKE CIRC 50 BBLs. C/O FR 5907-6068. TOH W/WS. EOT @ 5945.
6-05-06: TIH TO 6068. C/O FR 6068-6160'. TIH W/PKR, SN, 182 JTS 2 7/8" WS TO 5848.
6-06-06: TOH W/TBG & PKR. TIH W/CMT RET. SET @ 5845. PUMP 40 BBLs THRU RET.
6-07-06: PMP 100 SX NEAT CMT & TAIL SLURRY 100 SX CL C NEAT CMT. DISPL 33 BBLs. STING OUT OF RET. REV CIRC 34 BBLs.
6-08-06: TIH W/177 JTS 2 7/8" WS TO TAG CMT @ 5835. DRILL OUT 10' CMT ON RET. DRILL OUT CMT RET IN 3 HRS. DRILL CMT TO 5924.
6-09-06: DRILL CMT FR 5924-6040. PERF 5996-6000, 5980-5990, 5960-5970, 5888-5891, 5899-5905, 5876-5883, 5850-5852, 5857-5866. TIH W/PERF STICK SET @ 5850. TIH W/PERF STICK SET @ 5859. TIH W/40 JTS 2 7/8" TBG KILL STRING.
6-12-06: TIH W/PERF STICK SET @ 5888. TIH W/STICK SET @ 5877. TIH W/STICK SET @ 5901. TIH W/PKR & SET @ 5784. LOAD & TEST BACKSIDE TO 500#-15 MINS - GOOD.
6-13-06: PMP 6000 GALS 15% HCL ACID. RU SWAB.
6-14-06: REL PKR. TIH W/BIT & TAG CMT @ 6040.
6-15-06: MOVE IN 2 3/8" TBG. PU PKR & SET @ 5828. CIRC 130 BBLs PKR FLUID. CHART & TEST TO 500#-35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). BLOW OUT PUMP OUT PLUG @ 800#.
6-16-06: RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/20/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

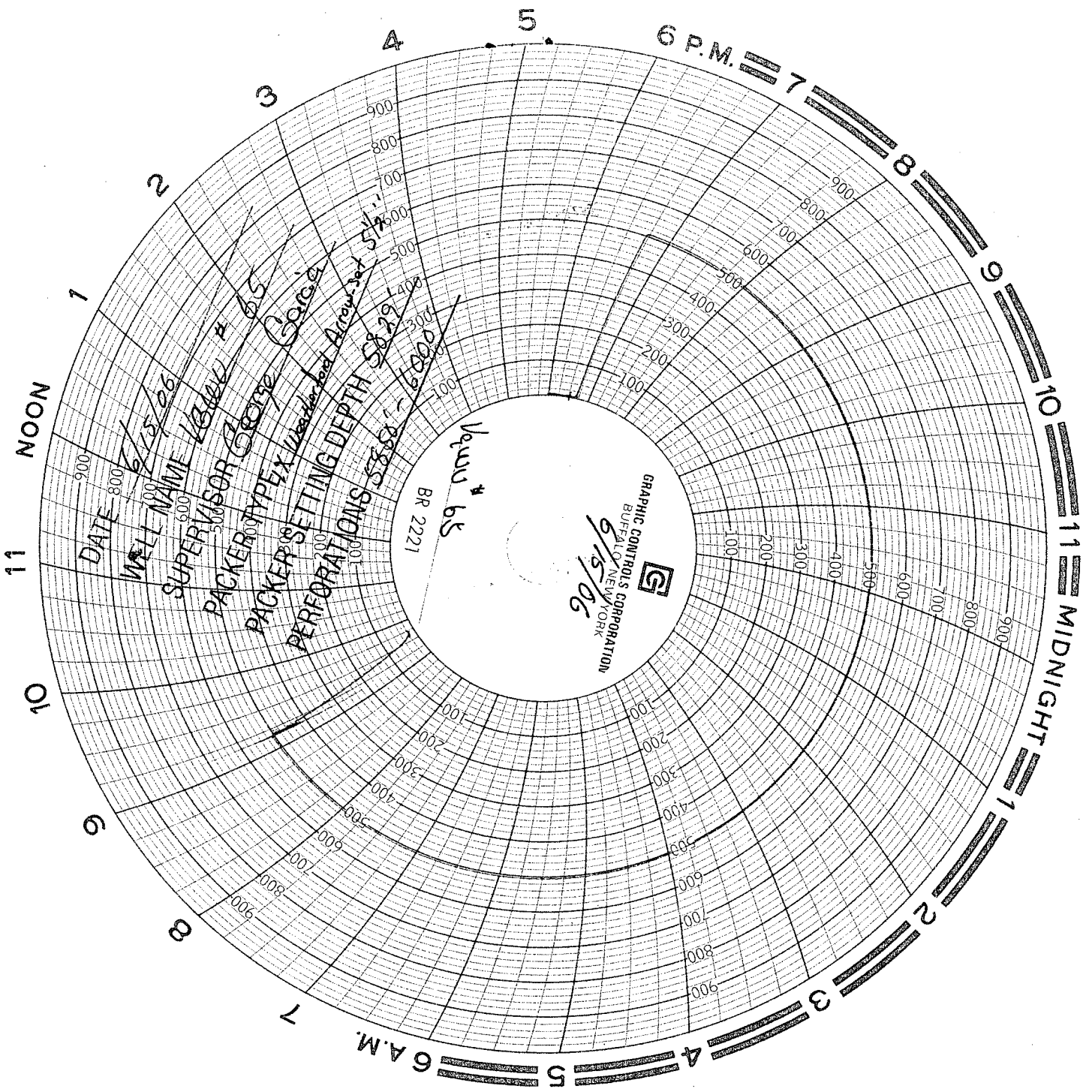
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APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 05 2006
DeSoto/Nichols 12-93 ver 1.0



100 11.00
 1- 100 Sub 10.00
 1- 100 Sub 8.00
 100 50 200 54.56
 1- 50 wire wrap 31.44
 1- 0/6 Tool 1.74
 1- Arrow-Set Pkr 7.21
 24.85 @ 24.85

Section 36, Township 12-S
 Ramp 34E,
 1622' ENL - 1419' PLU