Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-35999 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY  $\square$ **OTHER** b. Type of Completion: NEW WORK IN DEEPEN PLUG DEEPEN BACK □ DIFF. OTHER RTP North Hobbs G/SA Unit 8. Well No. 2. Name of Operator Occidental Permian Limited Partnership 944 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location South 1528 SHL: Unit Letter\_ Feet From The Line and Feet From The 1505 917 East North BHL: Township 18-S NMPM 38-E County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4/19/06 (RU) 4/24/06 4/24/06 (RD) 3644' GR 15. Total Depth 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 18. Intervals Drilled By Rotary Tools Cable Tools 6449' MD: 4025' TVD 6382' (MD) 64491 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4996' - 6382'; Grayburg - San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored 23 CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 16 Conductor 40 20 9-5/8 32 1589 13-3/4 7 23 4996 (MD) 8-3/4 4039 (TVD) ന 24. LINER RECORD 25. TUBING RÉCORD SIZE TOP BOTTOM SACKS CEMENT SIZE 2 SCREEN DEPTH SET PACKER SET 49481 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4996' - 6382', Open Hole 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/27/06 Pumping, ESP Producing Date of Test Prod'n For Test Period Hours Tested Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 5/29/06 N/A 20 100 5000 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 35 20 100 6200 35.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Signature Walk Stephens@oxy.com
E-mail address Mark Stephens@oxy.com

30. List Attachments

Printed Name

Gas is reinjected as a part of the North Hobbs Unit CO2 Flood

Mark Stephens

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Well was RTP after workover (4/19/06 - 4/24/06): had been an observation well since April '04

Title Reg. Comp. Analyst Date

C. Whitley

5/30/06

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn, "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn, "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Т			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T. Tubb	T. Delaware Sand	T. Todilto	T.			
Γ. Drinkard	T. Bone Springs	T. Entrada	T.			
Γ. Abo	T.	T. Wingate	T.			
Γ. Wolfcamp		T. Chinle	T.			
T. Penn	T.	T. Permain	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			
No. 1. from			OIL OR GAS SANDS OR ZONI			

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of water inflow	v and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	·····	
No. 3. from	to	feet		
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## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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