<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Date: June 21, 2006

Phone: 469-420-2723

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

Oil Conservation Division

1000 Rio Brazos I District IV	Ru., Azicc,	1111 07410		123	20 South St.	Francis Dr	•				5 Copies	
1220 S. St. Franc	is Dr., Santa	a Fe, NM 87:	605		Santa Fe, N	IM 87505					AMENDED REPORT	
			QUEST	FOR A	LLOWABI	LE AND A	UTH			ΓRANSI	PORT	
<sup>1</sup> Operator na Cimarex En			do					<sup>2</sup> OGRID Nu 162683	mber			
PO Box 140		<sup>3</sup> Reason for Filing C				de/ Effectiv	ve Date					
Irving, TX		5 Do.	ol Name					NW - 05-0	1-06	ol Codo d		
30 - 025-37	North (Gas)		6 Pool Code \$3320									
7 Property Co		9 W				ell Number	r					
II. 10 Su	rfoce I o		line Deep	6 Federa	ıl				001		<del></del>	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/\	West line	County	
_		100	245		2200	Counth		1650	.	<b>.</b>		
11 Bot	6 ttom Ho	ole Location			2300	South	South		t	East Le		
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sout	h line	Feet from the	e East/V	West line	County	
12 Lse Code	13 Producing	Producing Method Code 14 Gas Connect		nection Date	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective	Date	te 17 C-129 Expiration Date		
		F	05-25-00									
III. Oil a	nd Gas		ters				•					
18 Transpor		<sup>19</sup> Tr	ansporter l		20	POD <sup>21</sup> O/		'G		<sup>22</sup> POD ULSTR Location		
OGRID		and Address Duke Energy							and Description			
036785			Field Services, LP			G				Same as a	above	
3300 North A Str Midland, TX				-		para Citada						
35103 Sunoco Partners Mktg &			& Termina	uls,		0		Same as above				
PORTER STATE			PO Box 2036			E to the control of		Same as above				
Tulsa, OK 74102						AND THE STATE OF T				-05°		
									25262	To a	89	
					JA-4		at Con-				\$ 5 E	
Bir.						The state of the	27.79		355		77	
IV. Produced Water  23 POD 24 POD ULSTR Location and Description						· · · · · · · · · · · · · · · · · · ·			(c)			
Same as above						•				5505 61 81 71 81 81 Mg		
V. Well Comp		ion Data										
<sup>25</sup> Spud Da												
	ite	26 Ready	Date		<sup>27</sup> TD	<sup>28</sup> PBT	D	<sup>29</sup> Perfor	ations		<sup>30</sup> DHC, MC	
01-09-0	5		-06	1	13576'	13446	,	13039' –				
		<sup>26</sup> Ready	-06		13576'	13446		13039' –		<sup>34</sup> Sack	30 DHC, MC	
31 He	5	<sup>26</sup> Ready	-06 <sup>32</sup> Casin	1	13576' g Size	13446 33 D	,	13039' –				
<sup>31</sup> Ho	6	<sup>26</sup> Ready	7-06 32 Casing	g & Tubin 3/8" H-4	13576' g Size	13446	, epth Se 434'	13039' –		410 sx (	ss Cement circ 134 sx	
<sup>31</sup> Ho	5 ole Size	<sup>26</sup> Ready	7-06 32 Casing	g & Tubin	13576' g Size	13446	, epth Se	13039' –		410 sx (	ss Cement	
<sup>31</sup> Ho 17- 12	6	<sup>26</sup> Ready	7-06  32 Casing 13-	g & Tubin 3/8" H-4	13576' g Size	13446 33 D	, epth Se 434'	13039' –		410 sx o	ss Cement circ 134 sx	
<sup>31</sup> Ho 17- 12	5	<sup>26</sup> Ready	7-06  32 Casing 13- 9- 5-1	g & Tubin 3/8" H-4 5/8" J-55	13576' g Size	13446 33 D	, epth Se 434'	13039' –		410 sx o	circ 134 sx	
31 He 17- 12 8-	5   5   5   5   5   5   5   5   5   5	<sup>26</sup> Ready 05-17	2-06 32 Casing 13- 9- 5-1	g & Tubin 3/8" H-4 5/8" J-55 /2" P-110 2-3/8"	13576' g Size 0	13446 33 D 3 13 13	, 434' 431' 3576' 2295'	13039'		410 sx o	circ 134 sx	
<sup>31</sup> He 17	5   5   5   5   5   5   5   5   5   5	<sup>26</sup> Ready	2-06 32 Casing 13- 9- 5-1	g & Tubin 3/8" H-4 5/8" J-55 /2" P-110 2-3/8"	13576' g Size	13446 33 D	, 434' 431' 3576' 2295'	13039' -		410 sx o 1700 sx 2240 sx	circ 134 sx	
31 He 177 12 8- VI. Well 35 Date New	5 ole Size -1/2" -1/4" 3/4"  I Test Da v Oil 36	26 Ready 05-17	7-06 32 Casin; 13- 9- 5-1	g & Tubin 3/8" H-4 5/8" J-55 /2" P-110 2-3/8"	13576' g Size 0 0 Cest Date	13446 33 D 33 D 34 33 Test	, epth Se 434' 431' 3576' 2295'	13039' -	13263'	410 sx o 1700 sx 2240 sx	circ 134 sx circ 302 sx TOC 4150'	
31 He 17- 12 8-	5   5   5   5   5   5   5   5   5   5	<sup>26</sup> Ready 05-17	13- 13- 5-1 very Date	g & Tubin  3/8" H-4  5/8" J-55  /2" P-110  2-3/8"	13576' g Size 0	13446 33 D 38 Test 24	, 434' 431' 3576' 2295'	13039' -	13263'	410 sx 6 1700 sx 2240 sx	circ 134 sx circ 302 sx TOC 4150'	
31 He 17-12 12 8- VI. Well 35 Date New 05-17-06 41 Choke S	5   5   5   5   5   5   5   5   5   5	26 Ready 05-17	13- 13- 5-1 very Date	g & Tubin  3/8" H-4  5/8" J-55  /2" P-110  2-3/8"	13576' g Size 0 0 Cest Date 6-02-06 Water	13446 33 D 38 Test 24 44	epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' -	13263' <b>'bg. Pres</b>	410 sx 6 1700 sx 2240 sx	circ 134 sx circ 302 sx TOC 4150'  40 Csg. Pressure  0 46 Test Method	
31 He 17-12 8- VI. Well 35 Date New 05-17-06 41 Choke S wo	ole Size -1/2" -1/4" 3/4"  I Test Day Oil Size	26 Ready 05-17 05-17 Gas Deli 05-25 42 C	7-06 32 Casing 13- 9- 5-1 very Date 6-06 bil	3/8" H-4 5/8" J-55 /2" P-110 2-3/8"  37 T 00 43	13576' g Size  0  Cest Date 6-02-06 Water 3 ision have been	13446 33 D 38 Test 24 44	, epth Se 434' 431' 3576' 2295' Leng	13039' -	13263'  "bg. Pres  650  45 AOF	410 sx 6 1700 sx 2240 sx	ts Cement circ 134 sx circ 302 sx TOC 4150'  40 Csg. Pressure 0 46 Test Method F	
31 He 17-12 12 8- VI. Well 35 Date New 05-17-06 41 Choke S wo 47 I hereby cert complied with	ole Size -1/2" -1/4" 3/4"  I Test Da Oil 36 Size  ify that the and that the	of Ready 05-17 Gas Deliv 05-25 42 C	7-06 32 Casing 13- 9- 5-1 very Date 6-06 bil	3/8" H-4 5/8" J-55 /2" P-110 2-3/8"  37 T 00 43	13576' g Size 0 Cest Date 6-02-06 Water 3	13446 33 D 38 Test 24 44	epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' et	13263'  "bg. Pres  650  45 AOF	410 sx 6 1700 sx 2240 sx	ts Cement circ 134 sx circ 302 sx TOC 4150'  40 Csg. Pressure 0 46 Test Method F	
31 He 17-12 8- VI. Well 35 Date New 05-17-06 41 Choke S wo	ole Size -1/2" -1/4" 3/4"  I Test Da Oil 36 Size  ify that the and that the	of Ready 05-17 Gas Deliv 05-25 42 C	2-06 32 Casing 13- 9- 5-1 very Date 3-06 0il Oil Conser	3/8" H-4 5/8" J-55 /2" P-110 2-3/8"  00 43  vation Div ve is true a	13576' g Size  0  Cest Date 6-02-06 Water 3 ision have been	13446 33 D 38 Test 24 44	epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' et	13263'  "bg. Pres  650  45 AOF	410 sx 6 1700 sx 2240 sx	ts Cement circ 134 sx circ 302 sx TOC 4150'  40 Csg. Pressure 0 46 Test Method F	
31 He 17 12 8- VI. Well 35 Date New 05-17-06 41 Choke S wo 47 I hereby cert complied with the best of my	ole Size  -1/2"  -1/4"  3/4"  I Test Da  v Oil  Size  ify that the and that the knowledge	of Ready 05-17  Gas Deli 05-25  42 C  3 rules of the e informatic and belief.	2-06 32 Casing 13- 9- 5-1 very Date 6-06 Oil Oil Consern given abo	3/8" H-4 5/8" J-55 /2" P-110 2-3/8"  00 43  vation Div ve is true a	13576' g Size  0  Cest Date 6-02-06 Water 3 ision have been	13446 33 D 38 Test 24 44	epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' et	13263'  "bg. Pres  650  45 AOF	410 sx 6 1700 sx 2240 sx	ts Cement circ 134 sx circ 302 sx TOC 4150'  40 Csg. Pressure 0 46 Test Method F	
VI. Well  35 Date New  05-17-06  41 Choke S  wo  47 I hereby cert complied with the best of my Signature:  Printed name:	ole Size  -1/2"  -1/4"  3/4"  I Test Da  v Oil 36  Size  ify that the and that the knowledge  Natalie	of Ready 05-17  Gas Deli 05-25  42 C  3 rules of the e informatic and belief.	2-06 32 Casing 13- 9- 5-1 very Date 6-06 Oil Oil Consern given abo	3/8" H-4 5/8" J-55 /2" P-110 2-3/8"  00 43  vation Div ve is true a	13576' g Size  0  Cest Date 6-02-06 Water 3 ision have been	13446 33 D 38 Test 24 44 Approved by:	, epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' - et	13263' Tbg. Press 650 45 AOF	410 sx 6 1700 sx 2240 sx	40 Csg. Pressure  0 46 Test Method  F	
31 He 17 12 8- VI. Well 35 Date New 05-17-06 41 Choke S wo 47 I hereby cert complied with the best of my Signature:	ole Size  -1/2"  -1/4"  3/4"  I Test Day  Oil  Size  ify that the and that the knowledge  Natalie  analyst 1	ob-17	2-06 32 Casing 13- 9- 5-1 very Date 3-06 oil Oil Consern given about	g & Tubin  3/8" H-4  5/8" J-55  /2" P-110  2-3/8"  37 T  00  43  vation Div ve is true a	13576' g Size  0  Cest Date 6-02-06 Water 3 ision have been	13446 33 D 38 Test 24 44 Approved by:	, epth Se 434' 431' 3576' 2295' Leng hrs Gas	13039' et	13263' Tbg. Press 650 45 AOF	410 sx 6 1700 sx 2240 sx  Ssure	40 Csg. Pressure  0 46 Test Method  F	