

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-37577

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

A-1573

7. Lease Name or Unit Agreement Name

State G "33"

8. Well Number #1

9. OGRID Number

113315

10. Pool name or Wildcat

Hobbs, Upper Blinbry

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter E : 1680 feet from the North line and 660' feet from the West line  
Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3642'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: re-open lower Blinbry perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request to designate as gas well after re-opening lower perfs:

Set pkr above top perf @ 5739'

Cmt sqz across entire interval of perfs @ 5739-5981'

Drill out cmt sqz and test

Run bit to cmt retainer @ 6031' & drill out CICR & cmt to btm perf @ 6081'

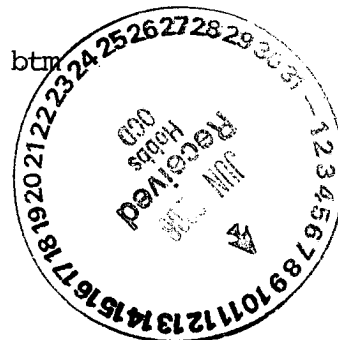
Cont drlg out to CIBP @ 6150', circ hole clean

Knock out CIBP w/10' cmt on top

Tag TD to see if perfs 6154-6256' are clear

Run TAC & SN to allow gas flow, set TAC above top perfs

Return to production as a gas well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith

TITLE Production Analyst

DATE 6/6/06

Type or print name Vickie Smith

For State Use Only

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE

JUL 05 2006