

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37829 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Grizzell B
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 8
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Eunice; San Andres, Southwest
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>north</u> Line and <u>497</u> Feet From The <u>east</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 5-23-06	11. Date T.D. Reached 6-07-06	12. Date Compl. (Ready to Prod.) 6-16-06
13. Elevations (DF& RKB, RT, GR, etc.) 3420		14. Elev. Casinghead 3430
15. Total Depth 4500	16. Plug Back T.D. 4443	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Rotary Tools		Cable Tools 0 - 4500
19. Producing Interval(s), of this completion - Top, Bottom, Name 3826 - 4050; Eunice; San Andres, Southwest		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual-Laterolog, Dual-Spaced Neutron		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	871
5.5	17	4496
HOLE SIZE		CEMENTING RECORD
12.25		180 sx POZ/C
7 7/8		150 sx C
850 sx POZ/C		0
AMOUNT PULLED		
0		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	SQD	DEPTH SET
2 7/8	100	4189
SN @ 4170	PACKER SET	0
26. Perforation record (interval, size, and number) 3992 - 4050, .40, 52 shots 3902 - 3956, .40, 54 shots 3826 - 3864, .40, 76 shots Total shots = 182		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 3902 - 4050 Acidize w/3500 gals 15% NEFE acid & BS 3826 - 3864 Acidize w/6000 gals 15% NEFE & 100 BS
28. PRODUCTION		
Date First Production 6-16-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 3/4" x 20'	
Well Status (Prod. or Shut-in) Producing		
Date of Test 6-18-06	Hours Tested 24	Choke Size 24/64
Prod'n For Test Period 30	Oil - Bbl 417	Gas - MCF 528
Water - Bbl. 13,900	Gas - Oil Ratio 31.7	Oil Gravity - API - (Corr.) 31.7
Flow Tubing Press. 260	Casing Pressure 100	Calculated 24-Hour Rate 31.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Inclination survey, C-104, Dual-Laterolog, dual-Spaced Neutron log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name Paula Hale Title Sr. Reg. Sp. Date 6-23-06		
E-mail Address phale@rangeresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1132	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2620	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2817	T. Devonian	T. Menefee	T. Madison
T. Queen 3266	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3587	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3814	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3814.....to...4050.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1132	1132	Alluvium & Red Beds				
1132	2620	1488	Anhydrite & Salt				
2620	2817	197	Siltstone, Dolomite, & Shale				
2817	3427	610	Anhydritic Dolomite				
3427	3814	387	Sandstone, Siltstone, & Dolomite				
3814	4500	686	Dolomite				