

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37560
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB756

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
Osudo South 20 State Com

8. Well Number
#1

2. Name of Operator
Mewbourne Oil Company

9. OGRID Number
14744

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

10. Pool name or Wildcat
Osudo Morrow 82120

4. Well Location
Unit Letter C : 660 feet from the N line and 1980 feet from the W line
Section 20 Township 21S Range 35E

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3649' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/18/06...TD'ed 8 3/4" hole @ 12567'. Ran 12567' 5 1/2" 17# HCP110 LT&C Csg. Cemented 1st stage with 500 sks BJ Lite Class H (35:65:61) modified with additives. Mixed @ 12.5 /g w/1.95 yd. Tail with 600 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1.28 yd. Drop bomb & open DV tool with 1000#. Circ 28 sks to pit. Cemented 2nd stage with 500 sks Super H (61:15:11) modified with additives. Mixed @ 13.2 /g w/1.63 yd. Tail with 200 sks Class H neat. Mixed @ 15.6 #/g w/ 1.18 yd. Slow rate lift pressure at 2024# at 3 BPM. Closed DV tool with 3900#. At 8:00 pm 06/18/06, tested 5 1/2" casing to 3900# for 30 minutes, held OK. Set 156k on slips.

06/19/06...Released rig at 6:00 am 06/19/06.

06/27/06...Ran CBL and found TOC at 4140'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 06/27/06

Type or print name Kristi Green E-mail address: _____ Telephone No. 505-393-5905
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____
Conditions of Approval (if any): _____

JUL 06 2006