

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-37777
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-C
8. Well No.
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>21-S</u> Range <u>37-E</u> NMPM
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-24-06: MIRU CAPSTAR #16. SPUD WELL. DRILL O-262,450.
 4-25-06: RAN 11 JTS 8 5/8" 24#, J-55, STC SET @ 484'. CMT W/475 SX CL C 2% CACL, .25 PPS D29, 14.8 PPG, CIRC 168 SX TO SURF. WOC. TAG CMT @ 394. DRILL 490-566', 994, 1499, 1967, 2187, 2449, 2731, 2742, 2834, 2888, 3015, 3077, 3370, 3551, 3876, 3995,
 4-30-06: PULL BIT INTO SURF CSG & CIRC. DRILL @ 4030.
 5-01-06: DRILL 3995-4026, 4136, 4323. RAN 97 JTS + 1 - 10' MARKER SHORT JT. SET @ 4321. FLOAT COLLAR @ 4230.
 5-02-06: CMT 5 1/2" 15.5# J-55 LT&C CSG AS FOLLOWS: LEAD 550 SX 35:65 POZ CL C, 5% NACL, 6% GEL, 0.4% FLA, 0.1 PPS POLY FLAKE, 0.2% ANTIFOAM; DENSITY=12.4 PPG, YIELD=2.15 CF/SK, MIX H2O=11.95 GPS. TAIL: 500 SX 50/50 POZ C, 5% NACL, 2% GEL, 0.1 PPS POLY FLAKE, DENSITY = 14.2 PPG, YIELD = 1.35 CF/SK, MIX H2O = 6.33 GPS. CIRC 157 SX CMT. PLUG BUMPED @ 0730. FLOAT HELD. SET SLIPS. REL RIG @ 1100.
 5-04-06: MIRU. RUN GR/CPNL/CCL. LOG FR PBTD TO SURF. RUN CBL & CCL IN THE AM.
 5-05-06: RUN CBL/CCL FROM TD TO SURF. GIH W/LOGS & RUN CBL/CCL W/500 PSI ON CSG FR TD TO SURF. PRESS TEST CSG TO 1000 PSI-OK.
 5-08-06: PERF 3690-95, 3700-06, 3708-11, 3719-24, 3748-3757, 3761-67, 3768-73, 3774-79, 3780-86, 3808-18, 3834-37, 3840-45, 3850-57, 3858-61, 3863-68, 3874-78, 3881-3891, 3892-97, 3900-10, 3915-24, 3925-33, 3934-40, 3942-49, 3954-64. (608 HOLES)
 5-11-06: FRAC W/88,000 GALS YF125FT, & SAND.
 5-15-06: MIRU WORKOVER RIG. TIH & TAG SAND @ 4156. BTM PERF @ 3964, TD @ 4230, 192' BELOW BTM PERF, ONLY 74' SAND IN HOLE. TIH W/WS W/PKR & SET @ 3612. 5-16-06: RU SWAB.
 5-17-06: TIH W/CCL, GR, RUN PRISM LOG. TAG @ 4148. RUN PRISM LOG FR 4148-3400. OPEN WELL TO FLOWBACK TANK. RU REV UNIT. PUMP DN TBG 50 BBLS 2% KCL MIXED W/110 GALS SCALE INHIBITOR. FLUSH W/230 BBLS 2% KCL. NO PRESSURE ON VAC. REL PKR.
 5-18-06: REL PKR @ 3612. MI PROD TBG & ROD STRING. PU DESANDER, SN, 2 7/8" TBG, TAC.
 5-19-06: SET TAC. LAND TBG W/14 PTS TENSION. PU INSERT PUMP & RODS. SPACE PUMP. HANG ON. RIG DOWN. WAIT ON TEST.
 6-02-06: ON 24 HR OPT. PUMPING 9 OIL, 44 GAS, & 358 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/14/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

DATE

DeSoto/Nichols 12-93 per 19
JUL 06 2006