

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37835
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	22
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

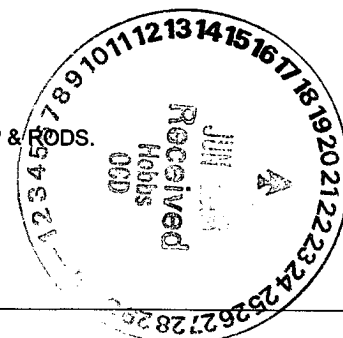
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1310'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Elevation (Show whether DF, RKB, RT, GR, etc.)	3502'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-08-06: MIRU CAPSTAR #16. NOTIFY SYLVIA DICKEY OF NMOCD OF SPUD. SPUD WELL. DRILL O-251,450. RUN 8 5/8" 24# J-55 ST&C CSG AS FOLLOWS: TPGS, 1 SHOE JT, INSERT FLOAT, 9 JTS CSG SET @ 439.
5-09-06: RAN 10 JTS 8 5/8" 24# J-55 STC SET @ 439. CMT W/475 SX CL C 2% S1, .1 PPS D130 @ 14.8 PPG. CIRC 285 SX TO SURF. WOC. DRILL 450-454, 718, 960, 1309, 1497, 1622, 1968, 2443, 2663, 2880, 3010, 3386, 3418, 3853, 4062, 4350.
5-13-06: RUN PLATFORM EXPRESS 4344-1344', GR/CALIPER TO SURF.
5-14-06: RAN FMI/CFL 4344-3000'. RAN 97 JTS PLUS 2 - 20' MARKER JTS OF 5 1/2" 15.5# J-55 LTC SET @ 3444. FLOAT COLLAR @ 4258. CMT W/20 BBLs CW100, 550 SX 35/65 POZ C 6% D20, 5% D44, 4% D112, .25 PPS D29, .2% D46 (12.4 PPG), FOLLOWED BY 500 SX 50/50 POZ C 5% D44, 2% D20, .25 PPS D29, (14.2 PPG), DISPL W/500P GALS 10% ACETIC ACID & 2% KCL. CIRC 130 SX. PLUG DID NOT BUMP. REL RIG 1430 HRS.
WAIT ON COMPLETION
5-17-06: MIRU. RAN GR/CBL/CCL FR 4259-SURFACE. TIH & PERF 3932-37, 3918-26, 3911-16, 3897-3904, 3889-93, 3876-82, 3866-70, 3851-60, 3843-48, 3836-39, 3824-29, 3814-19, 3806-10.
5-18-06: PERF 3795-3801, 3784-91, 3770-78, 3743-52, 3706-09, 3698-3703, 3689-94, 3680-85, 3634-40, 3624-27.
5-19-06: FRAC W/88,000 GALS YF125ST, & SAND.
5-23-06: TIH W/BIT & 2 7/8" PROD TBG. TAG @ 4165.
5-24-06: TIH W/PKR & TBG. SET PKR @ 3493. FLOW TO TANK.
5-25-06: RAN PRISM LOG.
5-26-06: CONNECT WH TO FLOW LINE. OPEN WELL TO BATTERY.
5-30-06: REL PKR. TIH W/BP, SUB, SN, 14 JTS, TAC, 112 JTS, 2 7/8" PROD TBG. TAG FILL @ 4145. TIH W/PMP & RODS.
5-31-06: TIH W/RODS. HANG WELL ON. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.
6-03-06: ON 24 HR OPT. FLOWING 33 OIL, 155 GAS, & 276 WATER. GOR-4694



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/15/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 06 2006