

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-37835

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

V.M. HENDERSON

8. Well No.

22

9. Pool Name or Wildcat

PENROSE SKELLY; GRAYBURG

4. Well Location

Unit Letter A : 330' Feet From The NORTH Line and 1310' Feet From The EAST Line

Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

5/8/2006

11. Date T.D. Reached

5/13/2006

12. Date Compl. (Ready to Prod.)

5/19/2006

13. Elevations (DF & RKB, RT, GR, etc.)

3502'

14. Elev. Csghead

15. Total Depth

4350'

16. Plug Back T.D.

4259'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3624-3937' GRAYBURG

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, GR/CALIPER, FMI/CFL, GR/CBL/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	439'	11"	475 SX	285 SX
5 1/2"	15.5#	4258' (FC)	7 7/8"	1050 SX	130 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3493'	

26. Perforation record (interval, size, and number)

3932-37, 3918-26, 3911-16, 3897-3904, 3889-93, 3876-82, 3866-70, 3851-60, 3843-48, 3836-39, 3824-29, 3814-19, 3806-10, 3795-3801, 3784-91, 3770-78, 3743-52, 3706-09, 3698-3703, 3689-94, 3680-85, 3634-40, 3624-27

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3624-3937'	FRAC W/88,000 GALS. YE126ST & SAND

28. PRODUCTION

Date First Production 6/1/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 6-03-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 155	Water - Bbl. 276	Gas - Oil Ratio	
Flow Tubing Press. 200#	Casing Pressure 120#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/15/2006

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

V. M. Henderson #22 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1190	T. Canyon
T. Salt	1280	T. Strawn
B. Salt	2454	T. Atoka
T. Yates	2600	T. Miss
T. 7 Rivers	2860	T. Devonian
T. Queen	3373	T. Silurian
T. Grayburg	3613	T. Montoya
T. San Andres	3938	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1190		RED BEDS				
1191	1280		ANHYDRITE				
1281	2454		SALT				
2455	2600		ANHYDRITE, DOLOMITE				
2601	2860		SAND, DOLOMITE, ANHY				
2861	3373		ANHYDRITE, DOLO, SAND				
3374	3613		SAND, DOLOMITE, ANHY				
3614	3938		DOLOMITE				