

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 3 T24S R37E

5. Lease Serial No.

NM27722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Myers Langlie Mattix Unit

8. Well Name and No.

188

9. API Well No.

30-025-25990

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

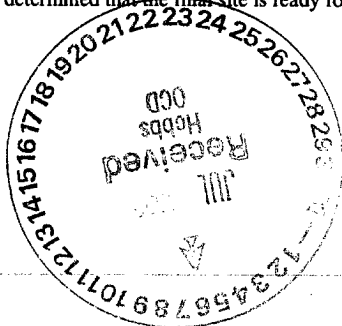
TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)



See other side

APPROVED

JULY- 5 2006

LES BABYAK
PETROLEUM ENGINEER

TH APPROVED FOR 12 MONTH PERIOD
ENDING 6/23/07

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/27/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MYERS LANGLIE MATTIX UNIT #188

06/19/2006 CMIC: DAVID ADKINS

MIRU NABORS 587. UNBEAM WELL. WELL RUNNING OVER. RU VAC TRUCK TO CASING TO CATCH FLOW. POOH W/FIRST 4 RODS & RODS BECAME STUCK. HAD EVIDENCE OF FES ON TOP 4 RODS. UNABLE TO MOVE RODS UP OR DOWN HOLE. RU RIVERSIDE PUMP TRUCK & ATTEMPT TO CIRCULATE HOLE W/SOAPY WATER. UNABLE TO PUMP DOWN TUBING. BACKED OF RODS. POOH LD 46 3/4" RODS. SWI & SDN.

06/20/2006 CMIC: DAVID ADKINS

HTGSM. ND WH NU BOP. PU on Tbg. Found Tbg parted weighing 10 Pts. POOH LD 91 Jts 2-3/8" Tbg. All tubing severely corroded and full of holes. Bottom Jt of tubing was parted 20' below collar. Fish left in hole 96 3/4" rods & pump, 21 Jts 2-3/8" Tbg, SN & MA. SWI & SDN.

06/21/2006 CMIC: DAVID ADKINS

HTGSM. Unload & rack 4000' of 2-7/8" J-55 WS. TIH w/4-11/16" culo socket on 2-7/8" WS. Work over top of rod fish @ 1150'. Latch onto fish & POOH recovered 96 3/4" rods, pump & 21 Jts 2-3/8" Tbg. Fish left in hole SN & MA Jt. all rods & tubing were extremely corroded. SWI & SDN.

06/22/2006 CMIC: DAVID ADKINS

HTGSM. PU TIH w/4-3/4" RB to 3490'. POOH. TIH /4-3/4" RB & 5.50" casng scraper to 3,490'. POOH. PU TIH w/5.50" CIBP, 4 Jts, Perf Sub. Filled Tbg w/2 sx. cement. TIH & set CIBP @ 3,450'. Pull off CIBP dumping 2 sx. cement on top (TOC @ 3,430'). Pull up hole to 3,400'. Circulate hole w/100 Bbls FW packer fluid. POOH LD 15 Jts. SWI & SDN.

06/23/2006 CMIC: DAVID ADKINS

Notified NMOCD & BLM of our intension to run a casing integrity test. HTGSM. Finish POOH LD WS & CICR setting tool. ND BOP. NU WH. RU Riverside pump truck & ran casing integrity test to 540# Held ok for 30 min and was witnessed by Jim McCormick w/BLM. RD PT. RD MO PU. Well TA'd. Final report.

