

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2130 FNL 990 FWL E 5 T18S R33E

5. Lease Serial No.
NM-LC062391
6. If Indian, Allottee or Tribe Name
NA
7. Unit or CA Agreement Name and No.
NA
8. Well Name and No.
Kachina 5 Federal 7
9. API Well No.
30-025-32400
10. Field and Pool, or Exploratory
South Corbin (BONE SPRING)
12. County or Parish 13. State
LEA NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

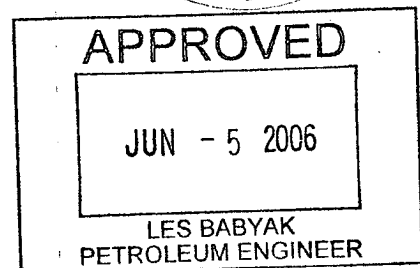
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: A sundry to plug & abandon this well was approved on 5/17/04. However, Devon returned this well to production in the Bone Spring there after. Recently perforations were added (June-06) in the Bone Spring per approved sundry dated 10/14/05. The new Bone Spring perms are unproductive and Devon wishes to plug & abandon this wellbore with this revised plug & abandonment procedure.

1. Set CIBP at 9075' and dump 35' cement on top.
2. Circulate wellbore with 9 ppg mud.
3. Pump 25 Sx cement plug from 7764' to 8016'. WOC & Tag.
4. Pump 25 Sx cement plug from 5248' to 5500'. WOC & Tag.
5. Pump 25 Sx cement plug from 2928' to 3180'. WOC & Tag. 8-5/8" casing shoe at 3105'.
6. Cut 5-1/2" casing at 2500' and POOH. TOC noted at 2569' behind 5-1/2" casing per CBL log. Pump 30 Sx cement stub plug from 2414' to 2575'. WOC & Tag.
7. Pump 30 Sx cement plug from 383' to 500'. WOC & Tag. 13-3/8" casing shoe at 448'.
8. Pump 60' (15 Sx) surface plug.
9. Cut wellhead off 3' below ground level. Install dry hole marker.
10. Clean location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 6/28/2006

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

GWW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kachina 5 Federal #7		Field: South Corbin (Bone Spring)	
Location: Sec 5-T18S-R33E, 2130' FNL & 990' FWL		County: Lea	State: NM
Elevation: 3989' GR		Spud Date: 1/18/94	Compl Date: 4/5/94
API#: 30-025-32400	Prepared by: Ronnie Slack	Date: 6/28/2006	Rev:

Proposed Plug & Abandonment

17-1/2" hole
13-3/8", 48#, @ 448'
 Cmt'd w/ 475 sxs. Circ'd

TOC @ 2569' (CBL)

12-1/4" hole
8-5/8", 32#, @ 3105'
 Cmt'd w/ 1400 sxs lite + 200 sxs "C". Circ'd

GEOLOGICAL MARKER TOPS, MD

Yates / 7 Rivers	3308'
Queen	4116'
San Andres	5090'
Delaware	5320'
Bone Spring	5812'
Wolfcamp	9518'

Bone Spring (6/9/06)
 9106' - 9116'
 9128' - 9130'

Bone Spring (4/5/94)
 9,266' - 9,365'

Wolfcamp (3/29/94)
 9,524' - 9,666'

Wolfcamp (3/23/94)
 11,210' - 11,326'

7-7/8" Hole
5-1/2", 17#, J55 & L80, @ 11,500'
 Cmt'd 1st stage w/ 850 sxs H
 Cmt'd 2nd stage w/ 815 sxs C + 400 sxs C

DV @ 7941'

9 ppg mud

9 ppg mud

9 ppg mud

9 ppg mud

9 ppg mud

9 ppg mud

TD @ 11,500'

Proposed:
 1. Spot 60' (15 Sx) for surface plug
 2. Cut wellhead off 3' BGL. Install dry hole marker

Proposed:
 1. Pump 30 Sx cement from 383' to 500'. Tag.

Proposed:
 1. Cut 5-1/2" casing at 2500' and POOH.
 2. Pump 30 Sx cement for stub plug from 2414' to 2575'. Tag.

Proposed:
 1. Pump 25 Sx cement from 2928' to 3180'. Tag.

Proposed:
 1. Pump 25 Sx cement from 5248' to 5500'. Tag.

Proposed:
 1. Pump 25-Sx cement from 7764' to 8016'. Tag.

Proposed:
 1. Set CIBP @ 9075'
 2. Dump 35' cement on top

35' Cement on top. PBD @ 9195'
 CIBP @ 9230 (10/15/05)

35' Cement on top
 CIBP @ 9,500' (4/5/94)

35' Cement on top
 CIBP @ 11,150' (3/29/94)

PBTD @ 11,403'

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GEOLOGICAL MARKER TOPS, MD

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Queen	4116'
San Andres	5090'
Delaware	5320'
Bone Spring	5812'
Wolfcamp	9518'

DV @ 7941'

2-7/8" Production Tubing

Arrowset Packer @ 9024'. Released packer and RD pulling unit on (6/22/06)

Bone Spring (6/9/06)
 9106' - 9116'
 9128' - 9130'

35' Cement on top. PBD @ 9195'
 CIBP @ 9230 (10/15/05)

Bone Spring (4/5/94)
 9,266' - 9,365'

35' Cement on top
 CIBP @ 9,500' (4/5/94)

Wolfcamp (3/29/94)
 9,524' - 9,666'

35' Cement on top
 CIBP @ 11,150' (3/29/94)

Wolfcamp (3/23/94)
 11,210' - 11,326'

7-7/8" Hole
5-1/2", 17#, J55 & L80, @ 11,500'
 Cmt'd 1st stage w/ 850 sxs H
 Cmt'd 2nd stage w/ 815 sxs C + 400 sxs C

PBTD @ 11,403'

TD @ 11,500'

