Submit 3 Copies To Appropriate Dis		of New Mexico	Form C-103
Office District I	Energy, Mineral	s and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 872 District II			WELL API NO. 30-025-00379
1301 W. Grand Ave., Artesia, NM 88	8/10	RVATION DIVISION uth St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874		a Fe, NM 87505	STATE 🖄 FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
	NOTICES AND REPORT		
	PROPOSALS TO DRILL OR T	O DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Lea CR State (NCT-A)
1. Type of Well:		Dr.	8. Well Number
Oil Well 🗴 Gas Well	Other	RECEIVED	2
2. Name of Operator		JUIN .	9. OGRID Number
Nearburg Producing Co	ompany	79705	015742
3. Address of Operator	, Ste 120 Midland, TX	79705	10. Pool name or Wildcat North Anderson Ranch Cisco Canyon
4. Well Location	, DEC 120 MICHANN, IA	//////	TWOLCH AIGERSON RAICH CISCO Canyon
Unit Letter	. 9200- fact from	the -Couth line and	1090 foot for an the Foot line
Unit Letter	ieet from	the line and	1980 feet from the East line
Section 2	Township	16S Range 32E	NMPM County Eddy
	11. Elevation (She	ow whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application			
Pit type Depth to Ground	dwater Distance from	n nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grade Ta	ank: Volumebbls; Constru	ction Material
PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND ABANI CHANGE PLANS		JBSEQUENT REPORT OF: <
			ABANDONMENT
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	ID
DTHER:			Γ
 Describe proposed or com of starting any proposed v or recompletion. NPC P&A'd the subject 	work). SEE RULE 1103.	state all pertinent details, and g For Multiple Completions: Atta	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
See attached.			
Appr	oved as to plugging of th	Approx Approx	Wed as to plugging of the Well Bore.
Liabil	ity under bond is retained	le Well Bore.	R Under bond is retained until
surfac	ce restoration is complet	ed until	E FESTOFATION is completed.
		eu.	
harahy antify that the file		1	
rade tank has been/will be construct	tion above is true and complete to NMO	plete to the best of my knowled \mathbf{CD} guidelines \mathbf{V} a general perm	lge and belief. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan
IGNATURE	AMATIN		
		E-mail address:	Regulatory Analyst DATE 6/21/06
ype or print name Sarah Jon	rdan	E-mail aduress:	sjordan@nearburg.com Telephone No. 432/686-8235
Cor State Use Only		Ν	
I AI	· · · · · · · · · · · · · · · · · · ·	JL -	
PPROVED BY	ayuna	TOCHIELD REPRESE	NTATIVE II/STAFF ARATEGER
Conditions of Approval, if any:	U		JUL 1 ⁽⁾ 2006

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Lea CR State #2

3,003' FSL & 1,980' FEL, Section 2, T16S, R32E Canyon Lea County, New Mexico ** ALL COSTS ARE FIELD ESTIMATES **

- Well Repair Purpose: P&A well.
 MIRU pulling unit. ND wellhead. NU BOP. RIH w/GR to 10,300'. POOH. RIH w/5 1/2" CIBP & set @ 9,675'. POOH. Dump 35' cmt on top of CIBP in 2 runs. POOH. New PBTD @ 9,640'. RDMO JSI. PU & RIH w/1 2 7/8" SSN, 126 jts2 7/8" N80 6.5# EUE 8rd tbg. SI & SDF Holiday.
 Current Operation This AM: Circ hole.
- Well Repair Purpose: P&A well.
 RIH w/ 177 jts (303 total) 2-4/8 N80 6.5# EUE 8rd tbg. Tag @ 9642'. MIRU pump truck.
 Pump dn tbg w/ 60 bbls fresh wtr to establish circulation. Circ hole w/ 203 bbls 10# brine w/ 12.5# gel/ bbl. RDMO pump truck. POH w/ tbg. MIRU JSI. RIH w/ CBL. Log from 7750 to TOC @ 5050. POH. RDMO JSI. SI and SDFN.
 Current Operation This AM: Set plugs.
- Well Repair Purpose: P&A well.
 Road crew to location. Unable to get cmt. MIRU JSI. RIH w/perf gun. Shoot 4 squeeze holes
 @ 4,240'. POOH. RDMO JSI. RIH w/5 1/2" pkr on 2 7/8" tbg, set @ 4,160'. MIRU pump truck. Load annulus w/12 bbls gelled mud. Pump dn tbgw/30 bbls gelled mud @ 3 bpm & 150# to establish inj rate. RDMO pump truck. Release pkr. POOH w/tbg & pkr. SD due to lightning & rain storm.
 Current Operation This AM: Set plugs.
- 06/01/06 Well Repair Purpose: P&A well.
 Road crew to location. RIH w/191 jts 2 7/8" N80 6.5# EUE 8rd tbg to 6,060'. SI & SDFN Current Operation This AM: Set plugs.
- Well Repair Purpose: P&A well.
 Road crew to location. MIRU Basic cmt trucks. Pump dn 2 7/8" tbg w/25 sx class C cmt, spot cmt plug from 6,060' to5,813'. POOH. RIH w/5 1/2" cmt retainer. Set @ 4,156'. Pump thru retainer & into squeeze holes @ 4,240' w/40 sx class C cmt. Sting out of retainer. POOH to 1,451'. Pump dn tbg w/25 class C cmt, spot cmt plug from 1,451' to 1,204'. POOH to 670', circ to surface w/80 sx class C cmt. POOH w/tbg. ND BOP. Fill hole to surface w/class C cmt. RDMO Basic. RDMO pulling unit. Cut off wellhead. Install dry hole marker. Final Report. Current Operation This AM: Well P&A'd.