Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-11183	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEE 5.
1220 S. St. Francis Dr., Santa Fe, NM			o. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7.			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			J. F. Black
1. Type of Well:			
Oîl Well X Gas Well ☐ Other			
2. Name of Operator			8. Well No.
3. Address of Operator			4
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 1772 Hobbs N.M. 505-392-2495			JAlmat T-Y-SR
4. Well Location			
Unit Letter F: 1980 feet from the FNL line and 1980 feet from the FWL line			
Section Z/	Township 745 R	ange 37 <i>E</i>	NMPM Le4 County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN		•	
PERFORM REMEDIAL WORK X PL		REMEDIAL WORK	SEQUENT REPORT OF:
PEN ON THE MEDIAL WORK MARKET	TO VIOONIVON []	REWIEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CH	ANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING MU	LTIPLE [CASING TEST AN	ABANDONMENT D
CO	MPLETION	CEMENT JOB	.
GTHER:	П	OTHER:	
i2. Describe proposed or completed ope	ratious. (Clearly state all pert	1	e nertinent dates including estimated date of
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompilation			
1. Move in And Rig up.			
2. Install production equipment.			
3 Return well to production.			
The transfer of the state of th			
2. Install production equipment. 3. Return well to production. 4. Evaluate, if uneconomical will file to ptu well or convert to injection. Received Hobbs OCD 18			
to ptu well or	a convert to	injectio	~. /2 JUL 2005
/ /			Position 5
			ੀ Received ਲ ਨਿੰਨ Hobbs ਲ
•			Ve OCD
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			625.20m 125110
			000 C. 1010 C.
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ////When	TITLE 🖡	antwen	DATE 06/27/06
Cima or print name (A Q . I			DATE 06/27/06 505 Telephone No. 392-2495
This space for State use)	<u> </u>	-	Telephone No. 372-2493
Time shace for state rise)	1 ~ 1	•	
APPPROVED BY LOW W. WIND TITLE DATE ""			
APPPROVED BY A COULD WIND TITLE Conditions of approval, if any OC FIELD REFRESENTATIVE IT/STAFF MANAGER JUL 1 0 2006			
· ()	•		- 2000