

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34948
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Grama Ridge East 34 State
2. Name of Operator Nearburg Producing Company	8. Well Number #1
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	9. OGRID Number 015742
4. Well Location Unit Letter C : 1548 feet from the North line and 990 feet from the East line Section 34 Township 21S Range 34E NMPM County Lea	10. Pool name or Wildcat Grama Ridge; Morrow line Sp NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **TA and chart** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well on 6/2/06. Test was witnessed by Mr. Gonzales, OCD rep.

See attached work performed and signed chart.

This Approval of Temporary
Abandonment Expires 6/2/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 6/21/06
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

APPROVED BY Larry W. Wink TITLE _____ DATE JUL 10 2006
Conditions of Approval, if any: _____

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Grama Ridge East 34 State #1

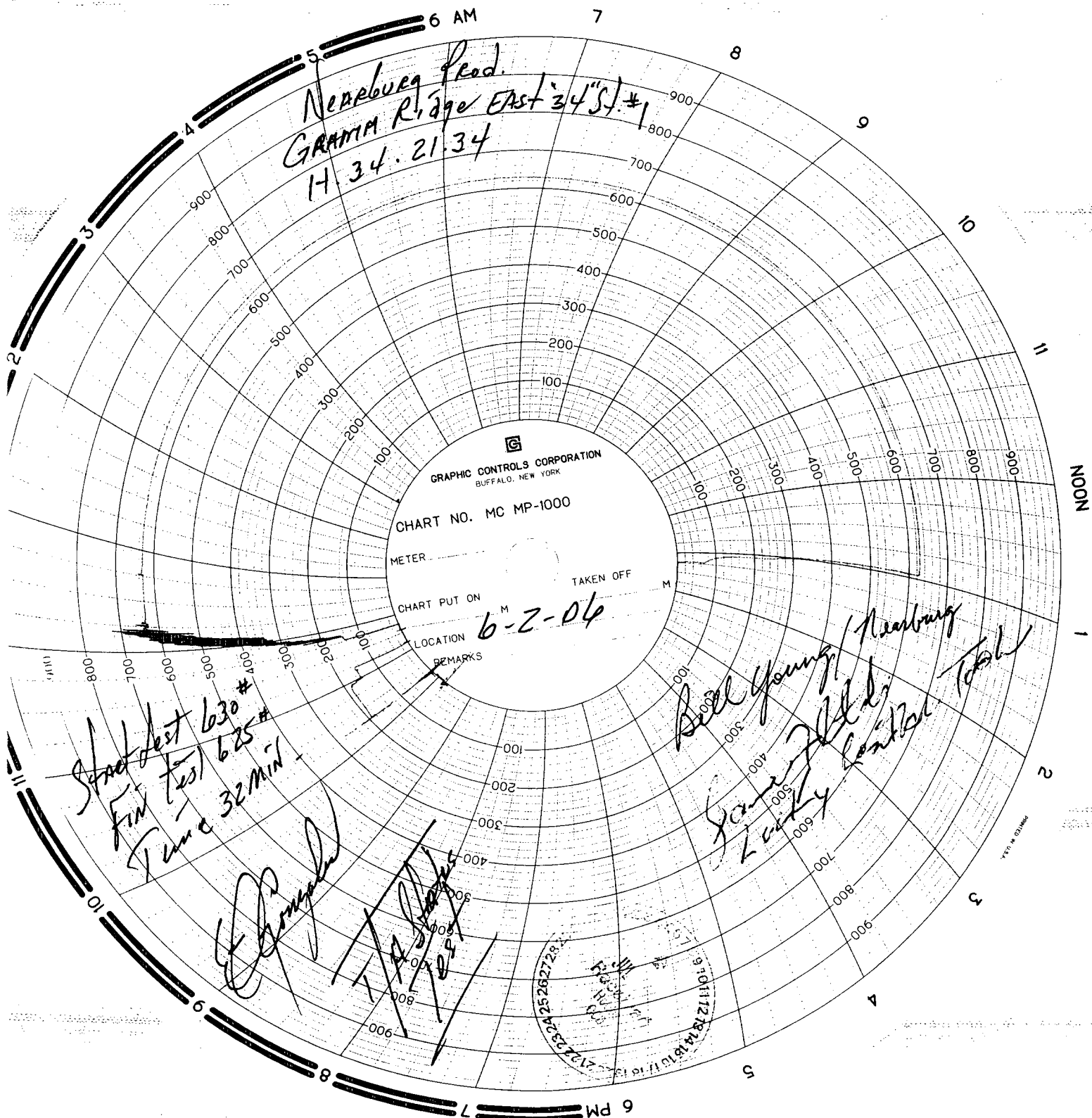
1,548' FNL and 990' FEL, Section 34, T21S, R34E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 05/30/06 Well Repair Purpose: TA Well.
Road rig & crew to location from Osage Boyd 15 #5 in Dagger Draw. MIRU Mesa Well Service pulling unit. SDFN. Will POOH w/ tbg & TAC in the AM.
Current Operation This AM: POH w/ tbg.
- 05/31/06 Well Repair Purpose: TA Well.
Well did not have any pressure on tbg or csg. ND WH & NU BOP. Release TAC. POOH w/ 275 jts- 2 3/8" L-80 4.7#EUE 8rd tbg, 2 3/8" x 7" TAC w/ 45K shear. LD TAC. LD 7 jts- 2 3/8" L-80 tbg on pipe racks w/ 2 3/8" API SSN and last jt 2 3/8" L-80 tbg (open ended as tail pipe). MIRU JSI electric line truck. RIH w/ 7" JB & 5.719" OD Gauge ring to 9098'. Did not have any obstructions. PU & RIH w/ 7" Alpha CIBP & set @ 9030' using casing collar log correlated to Schlumbergers log. RIH & dump bail 35' cmt on top of CIBP. TOC @ 8995'. RDMO JSI electric line truck. Close BOP blinds. SDFN. Will test CIBP in the AM before RIH w/ tbg to circulate pkr fluid.
Current Operation This AM: Pressure test CIBP.
- 06/01/06 Well Repair Purpose: TA Well.
Open BOP blinds. Have Lucky reverse pump load csg w/ 60 Bbls 2% KCL wtr. Close BOP blinds. Pressure test csg to 500# & hold for 10 minutes. Held good pressure. Blew dn to reverse pit. Open BOP blinds. PU & RIH w/ 275 jts- 2 3/8" N-80 4.7# EUE 8rd tbg (8940'). Tagged TOC @ 8945' w/ 5' in on 276th jt. RU Lucky reverse pump to reverse circulate 360 Bbls 2% KCL wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tank @ avg 2 bpm. Pressure test csg again after circulating pkr fluid & held 500#. POOH & LD 275 jts- 2 3/8" N-80 tbg on pipe racks. Have a total of 283 jts- 2 7/8" N-80 4.7# EUE 8rd tbg to move to Artesia yard in the AM. ND BOP & NU B1 bonnett w/ 2" valve. Trickle in 2% KCL wtr / pkr fluid dn csg til full. Close BOP blinds. SDFN. Will pressure test csg w/ chart recorder in the AM.
Current Operation This AM: Pressure test csg.
- 06/02/06 Well Repair Purpose: TA Well.
Had Lucky reverse pump top off csg w/ 2% KCL wtr & pkr fluid. Put chart recorder in line to record csg pressure. Pressure test csg to start pressure @ 630# for 32 minutes & finish pressure @ 625#. Made an acceptable chart. Had E.L. Gonzales w/ OCD on location to witness the test. Bled dn csg pressure. Removed chart from recorder. RDMO Mesa pulling unit & Lucky reverse pump. Will send chart in to Midland office to be filed w/ C-103 @ OCD office. Had Two-State load 283 jts- 2 3/8" L-80 4.7# EUE 8rd tbg from pipe racks & take to Artesia yard. Also had 3 more jts- 2 3/8" tbg on boards they also took along w/ (7) 1" T-66 rods. Release all equipment. FINAL REPORT.



Nearburg Road.
GRAMMA Ridge East 34° S. #1
14.34.21.34

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

LOCATION
REMARKS

6-2-06

Start dest 630 #
Fin test 625 #
Time 32 min

Bill Young / Nearburg
Lucky / 1000

2122232324
25262728