

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35712</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Simms 35 State</b>
8. Well Number <b>#4</b>
9. OGRID Number <b>45678 015742</b>
10. Pool Name or Wildcat <b>Ostido; Morrow, West</b>
11. Elevation (Show whether DR, RKB, RLB, GR, etc.) <b>1650</b>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Nearburg Producing Company**

3. Address of Operator  
**3300 N A St., Bldg 2, Ste 120, Midland, TX 79705**

4. Well Location  
Unit Letter **C**: **990** feet from the **North** line and **1650** feet from the **West** line  
Section **35** Township **20S** Range **35E** County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **TA and chart** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well on 6/7/06. Test was not witnessed by OCD rep. Call was made by Bill Young, NPC rep, and he was told to continue without witness.

See attached work breakdown and chart

This Approval of Temporary Abandonment Expires 6/7/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE **Production Analyst** DATE **6/21/06**

Type or print name **Sarah Jordan**

E-mail address:

**sjordan@nearburg.com**

Telephone No. **432/686-8235**

**For State Use Only**

APPROVED BY Harry W. Wink TITLE **OCEDS REPRESENTATIVE / STAFF MANAGER** DATE **JUL 10 2006**

Conditions of Approval, if any:

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Simms 35 State #4**

990' FNL and 1650' FWL, Section 35-20S-35E

Morrow

Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

06/02/06 Well Repair Purpose: TA Well.

Road rig & crew to location from Grama Ridge East 34 State #1. MIRU Mesa Well Service pulling unit. Well was shut in. Had 1250# tbg pressure on well. Blew dn tbg pressure to atmosphere in 15-20 minutes. Blew dn csg pressure to frac tank catching 20 Bbls fluid. ND WH & NU BOP. Had Two-State set pipe racks & (1) 500 Bbl frac tank. Tried to release pkr, but needed to load tbg before pkr would release. Had Lucky reverse pump load tbg w/ 25 Bbls 2% KCL wtr. Was then able to release PLS pkr. Let well equalize pressures to frac tank. POOH & LD 2 jts- 2 3/8" P110 4.7# EUE 8rd tbg on pipe racks. Continue to POOH standing back 399 jts- 2 7/8" P110 4.7# EUE 8rd tbg, 2 3/8" x 4 1/2" XL On/Off tool w/ Baker 1.81" F" profile nipple, 2 3/8" x 4 1/2" 13.5# PLS 10k pkr w/ 45k shear, 2 3/8" x 4' N-80 tbg sub w/ WLEG. Close BOP blinds. SDFW. Will RIH w/ JB/GR first thing Monday AM before RIH & setting CIBP over perms & dumping 35' cmt.

Current Operation This AM: RIH w/ JB/ GR to PBTD.

06/05/06 Well Repair Purpose: TA Well.

MIRU JSI electric line truck. Open BOP blinds. RIH w/ JB/ 3.625" Gauge ring/CCL to 13120'. Had no obstructions to keep from running CIBP on WL. POOH w/ Gauge ring. FL found @ 1260' FS. RIH w/ 3.50" Alpha CIBP/CCL & set@ 13,080' correlating w/ csg collar log JSI brought w/ them (which was previously correlated to Schlumberger's log). RIH w/ cmt dump bailer making 2 runs to put 35' cmt on top of CIBP. TOC @ 13,045'. RDMO JSI electric line truck. RIH w/ 399 jts- 2 3/8" P110 4.7# EUE 8rd tbg (open ended) to 12,957'. Put TIW valve in tbg. Close BOP rams. SDFN. Will load & test csg w/ 2% KCL wtr in the AM & circ pkr fluid before POOH & LD tbg on pipe racks.

Current Operation This AM: Test csg and CIBP.

06/06/06 Well Repair Purpose: TA Well.

Had Lucky reverse pump load csg w/ 25 Bbls 2% KCL wtr. Pressure test csg to 500#. Held good pressure. Bleed off pressure to frac tank. Start reverse circulating 520 Bbls 2% KCL wtr w/ double inhibited pkr fluid @ 1 3/4 bpm dn csg& out tbg to frac tank. Had vac trucks haul dirty wtr in frac tank to disposal. POOH & LD 399 jts- 2 3/8" P110 4.7#EUE 8rd tbg on pipe racks. ND BOP & NU new (3000#) B1 bonnet flange w/ 2" ball valve. Had Lucky reverse pump load csg w/ pkr fluid. Shut well in. SDFN. Will pressure csg w/ chart recorder for OCD in the AM.

Current Operation This AM: Pressure Test csg.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Simms 35 State #4**

990' FNL and 1650' FWL, Section 35-20S-35E

Morrow

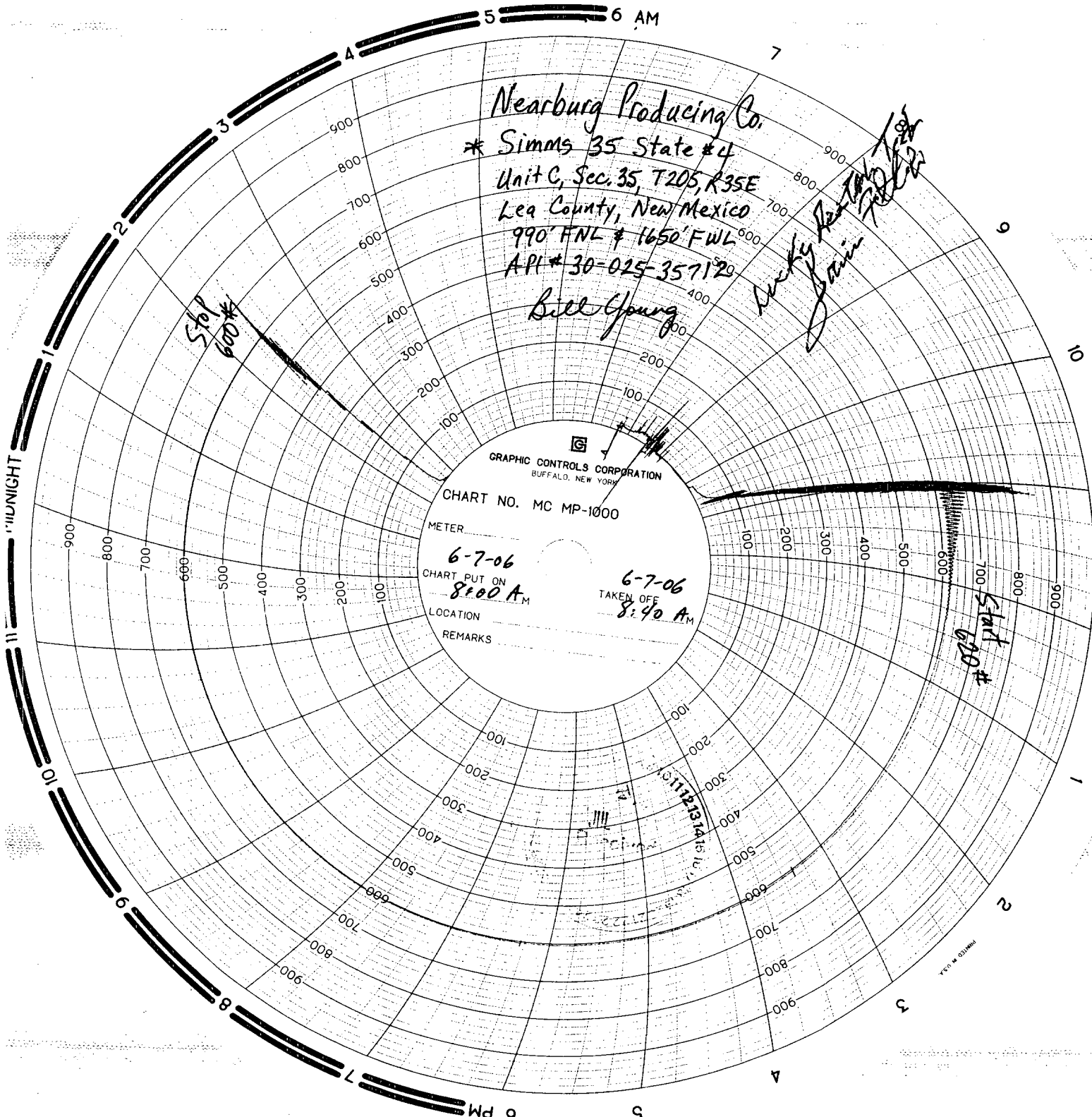
Lea County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

06/07/06      Well Repair Purpose: TA'd Well.

Had Lucky reverse pump top off csg w/ 2% KCL wtr & pkr fluid. Put chart recorder in line to record csg pressure. Pressure test csg to start pressure @ 620# for 40 minutes & finish pressure @ 600#. Made an acceptable chart. Did not have an OCD witness. Talked to Buddy Hill w/ OCD & he said to go ahead & test without him. Bled dn csg pressure. Removed chart from recorder. RDMO Mesa Well Service pulling unit & Lucky reverse pump. Will send chart in to Midland office to be filed w/ C-103 @ OCD office. Had Two-State load 401 jts- 2 3/8" P110 4.7# EUE 8rd tbg from pipe racks & take to Artesia yard. Release all other equipment. FINAL REPORT.

Current Operation This AM: Well TA'd.



Nearburg Producing Co.  
\* Simms 35 State #4  
Unit C, Sec. 35, T20S, R35E  
Lea County, New Mexico  
990' FNL & 1650' FWL  
API # 30-025-357120  
Bill Young

180°  
150°  
120°  
90°  
60°  
30°  
0°  
330°  
300°  
270°  
240°  
210°  
180°

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

6-7-06

CHART PUT ON  
8:00 A.M.

6-7-06

TAKEN OFF  
8:40 A.M.

LOCATION

REMARKS

Start  
100  
600 #

MIDNIGHT

6 PM