District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔯 No 🗔

	or below-grade tank [ Closure of a pit or below-gra	ide tank 🖸								
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail	laddagg mika@war cam									
Address: 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210	address: mikes@ypcnm.com									
Facility or well name: New Grass State Unit 3 API #: 30-025-37454 U/L or (	Dtr/Otr P Sec. 15 T 15S R 34E									
County: <u>Lea</u> <u>Latitude</u> <u>33,01138</u> Longitude <u>103,49179</u>										
Surface Owner: Federal  State Private  Indian	10.00. 1727 23 1705	23456780								
Pit		10								
Type: Drilling ☑ Production ☐ Disposal ☐	Below-grade tank	\$ 7000 ME TAIL								
	Volume:bbl Type of fluid:									
Work over ☐ Emergency ☐  Lined ☑ Unlined ☐	Construction material:	25.00.00								
Liner type: Synthetic  Thickness 12 mil Clay	Double-walled, with leak detection? Yes  If not	c, explain why not.								
Pit Volume bbl	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\									
The volume	Qtr/Qtr P_ Sec _15 T _15S _ R _ 34E  9  NAD: 1927 ⊠ 1983 □    Below-grade tank   Volume:bbl Type of fluid:									
Depth to ground water (vertical distance from bottom of pit to seasonal high		(20 points) XXXX 2120761								
water elevation of ground water.)	50 feet or more, but less than 100 feet	<del></del>								
	100 feet of more	( 0 points)								
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)								
source, or less than 1000 feet from all other water sources.)	No	( 0 points) XXXX								
	Less than 200 feet	(20 points)								
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)								
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) XXXX								
	1000 leet of more	( v points) XXXX								
	Ranking Score (Total Points)	10 POINTS								
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relative	tionship to other equipment and tanks. (2) Indicate dis	sposal location: (check the onsite box if you are burying								
in place) onsite ☑ offsite ☐ If offsite, name of facility NA		n taken including remediation start date and end date.								
(4) Groundwater encountered: No Tyes I If yes, show depth below ground s		n taken including remediation start date and end date.								
	urracen. and attach sample results.									
(5) Attach soil sample results and a diagram of sample locations and excavations.										
Additional Comments: Closure workplan for drilling pit The drilling pit contents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil										
Additional Comments: Closure workplan for drilling pit The drilling pit contents synthetic liner on former drilling pit site. Drilling pit contents will then be empl										
synthetic liner on former drilling pit site. Drilling pit contents will then be empl	aced into the encapsulation trench. A 20 mil synthetic	c liner will then be placed over the pit contents with a								
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## New Mexico Office of the State Engineer **POD Reports and Downloads** NEW GRASS STATE UNIT 3 Range: 34E Township: 15S Sections: NAD27 X: Y: Zone: Search Radius: Suffix: County: Number: Basin: Owner Name: (First) ○ Non-Domestic ○ Domestic (Last) @ All POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu. Help

## AVERAGE DEPTH OF WATER REPORT 07/05/2006

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
L	15S	34E	05				2	85	85	85
L	15S	34E	07				2	75	90	83
L	15S	34E	12				6	58	70	63
L	15S	34E	13				3	60	70	63
L	15s	34E	14				3	65	90	82
L	15S	34E	18				2	80	80	80
L	15S	34E	25				2	55	60	58
L	15S	34E	27				1	60	60	60
L	15s	34E	28				2	78	78	78
L	15S	34E	30				1	55	55	55
L	15S	34E	33				2	50	63	57
L	15s	34E	34				1	56	56	56
L	15S	34E	36				5	54	70	64

Record Count: 32

