## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

DATE

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr. , Hobbs, NM 88240 30-025-35999 Santa Fe, NM 87505 5. Indicate Type of Lease STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 29 8. Well No. 1. Type of Well: 944 Oil Well Gas Well Other Observation well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Feet From The Line 1528 South East Lea County NMPM Range Section 29 Township 18-S 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3644' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING Multiple Completion** OTHER: OTHER: Reactivate well as ESP (was Observation well) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. NU BOP. 2. Scan tbg out of hole. Hydro test tbg. 3. RIH w/sub pump & 156 its of 2-7/8" tbg. Intake set @4948' 4. RDPU. Clean & level location. RUPU 04/19/06 RDPU 04/24/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines a general permit plan **SIGNATURE** TITLE DATE 05/02/2006 Administrative Associate TYPE OR PRINT NAME -mail address TELEPHONE NO 806-592-6280 Mendy johnson@oxy.com For State Use Only

TITLE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY