Submit To Appropriate  State Lease - 6 copies	o Appropriate District Office State of New Mexico					ŀ	Form C-105					
Fee Lease - 5 copies						-	Revised June 10, 2003					
1625 N. French Dr., He	25 N. French Dr., Hobbs, NM 88240							WELL API NO. 30-025-37051				
District II 1301 W. Grand Avenu	strict II 01 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							5. Indicate Type of Lease				
District III							STATE X FEE					
District IV			Santa Fe, NM	8750	)5		Ī	State Oil & Gas				
1220 S. St. Francis Dr., Santa Fe, NM 87505						}			0-5609			
	MPLETION OF	RECOMPL	ETION REPOR	RT A	ND	LOG						
la. Type of Well:		<u>-</u>		<b>ARTE</b> II		TITELY A W		7. Lease Name or U	Jnit Agre	ement Na	ame	
OIL WELL	GAS WELL X	DRY	OTHER <u>C</u>	JNF	IDE	NTIAL						
b. Type of Comple	etion: WORK DEEPEN	PLUG	DIFF.					Waylon State Unit				
. —	OVER DEER EN	BACK	RESVR.					_				
	2. Name of Operator 8. Well No.											
3. Address of Opera							$\dashv$	9. Pool name or Wildcat				
	h Street, Artesia, N	M 88210	(505) 748-1471					Eight Mile		; Morro	w, NW	V (Gas)
4. Well Location Unit Letter	1 . 1000	Feet From The	G 41	τ.		a		Foot From 1	TTL -			· · · · ·
- Office Letter	I : 1980	-	South	L	ine an	u ———	660	Feet From	The	Е	ast	Line
Section	21	Township	11S Ra	nge		34E	1	NMPM	Le	a		County
10. Date Spudded	11. Date T.D. Reache	ed 12. Date	Compl. (Ready to Prod	) [	13	. Elevation	s (D	F& RKB, RT, GR, e	tc.)	14	Elev. C	asinghead
8-26-05 RH	10-10-05		3-30-06					GR, 4190' KB				
8-29-05 RT 15. Total Depth	16. Plug Back T	.D. 17. If	Multiple Compl. How	Many	Т	18. Interv	als	Rotary Tools	L	Cable T	ools	
12450'	12235		Zones?			Drilled By		40-12450	,		0015	
	ral(s), of this completion		ame							tional Su	rvev Ma	nde
12202-1222	20' Morrow									N	-	
21. Type Electric an	d Other Logs Run , Laterolog, CBL							22. Was Well Core	ed	NT-		
23.	, Laterolog, CBL	CA	SING RECOR	<u>n</u> (1	Done	ort oll o	trin	ag got in woll		No	<del></del>	<u></u>
CASING SIZE	WEIGHT L		DEPTH SET	(1) (II		E SIZE	шш	CEMENTING RE		Δ1	MOLINI	T PULLED
20"	Conduc		40'		HOL	LOILE		Redi-mix			WIOON	I I OLLED
13-3/8"	Tour min											
9-5/8"	36#, 40	)#	4205'			-1/4"		1585 sx (ci				
5-1/2"	17#	ID	12450'	-	8-	3/4"	25	2510 sx (TOC-370		2222		
SIZE SIZE	TOP	BOTTOM	ER RECORD SACKS CEMENT	T	SCRE	EEN	25.		NG RE	CORD I SET	PΔ	CKER SET
								2-7/8"//	1/199			11990'
26. Perforation rec	cord (interval, size, and	number)						ACTURE, CEMEI				
1,005	12333-48' w/3		22.440	DEP		TERVAL		AMOUNT AND I			-	
		Cycle 12272-80' (48) (6 SPF) w/78 .42" holes			12250-80'			2500 gal 20% NEFE w/35 balls 1700 gal 7-1/2% Morrow type acid 57				
1232		(0 51 1 ) W/70 .42 Holes			_	250-80'		Frac \$28000 gal 40# Medallion 400 foam				
			12202.202				w/280 0# 18/40 Versaprop					
12202-20' 1000 gal 73/2% MSA and balls  PRODUCTION  PRODUCTION												
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. of Shut-in)												
3-31-	06		Flowing						Pı	oducing		
Date of Test 4-3-06	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	1	Oil - :			Gas - MCF 396	Water -		Gas -	Oil Ratio
Flow Tubing		Calculated 24-	Oil - Bbl.	Ц (	Gas - 1		1	Water - Bbl.		ravity - A	 PI <i>- (Co</i> :	rr.)
Press. 500#		Hour Rate								٠., ٠.	- (55)	,
500# 56 396 15  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
	Sold Frank Moreno											
30. List Attachments												
Deviation Rep	Deviation Report, Logs 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
31. I hereby certify	that the information	shown on both s	ides of this form as i	rue a	nd co	mplete to	the	best of my knowled	lge and	belief		- ·
	20 N		inted									
Signature:	Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 4-4-06											
E-mail Address: stormid@ypcnm.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheastern	New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	10998'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	11613'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2774'	T. L. Miss Lm	12384'	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	4100'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	5507'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T			
T.Tubb	6978'	T. Delaware		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	Т			
T. Abo	7768'	T. Rustler	2121'	T. Wingate	T			
T. Wolfcamp Lm	9112'	T. Morrow	12052'	T. Chinle	T			
T. Penn		T. Austin	12260'	T. Permian	T			
T. Cisco (Bough C)		T. Chester Lm	12332'	T. Penn "A"	T			

			SANDS	OR GAS OR ZONE
No. 1, from	to	No. 3, from	toto	
		No. 4, from		
	IMPORT			
Include data on rate of v	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
•				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	SS Lithology		From	То	Thickness In Feet	Lithology	
					!				