

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37265 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-4510
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Sand Springs ASU State		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 5		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Sand Springs; Atoka-Morrow (Gas)		
4. Well Location Unit Letter <u>L</u> : <u>1920</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 1-6-06 RH 1-10-06 RT	11. Date T.D. Reached 2-23-06	12. Date Compl. (Ready to Prod.) 3-30-06	13. Elevations (DF& RKB, RT, GR, etc.) 4146' GR, 4165' KB	14. Elev. Casinghead	
15. Total Depth 12460'	16. Plug Back T.D. 12320'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40-12460'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12195-12262' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	432'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4157'	12-1/4"	1700 sx (circ)	
5-1/2"	17#	12460'	8-3/4"	2625 sx (TOC-3600' calc)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH/SET
					PACKER SET
26. Perforation record (interval, size, and number) 12334-12344' w/22 .42" holes (2 JSPF) 12244-12262' w/108 .42" holes (6 JSPF) 12195-12203' w/54 .42" holes (6 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12334-12344' 2000 gal 15% NEFE w/25 balls 12244-12262' 750 gal 7-1/2% Morrow acid w/100 balls 12195-12203' 500 gal 7-1/2% Morrow acid w/60 balls 12195-12262' Frac w/80000 gal 40# Puregel 111 60Q Foam w/80000# 16/40 Ultrapro		
28. PRODUCTION					
Date First Production 3-30-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 4-3-06	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period Oil - Bbl 30	Gas - MCF 1670	Water - Bbl. 15
Flow Tubing Press. 2000#	Casing Pressure Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 1670	Water - Bbl. 15	Oil Gravity - API ⁺ (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Noel Gomez
30. List Attachments Deviation Report, Logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Compliance Technician</u> Date: <u>4-4-06</u>	
E-mail Address: <u>stormid@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11005'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11547'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2765'	T. L. Miss Lm	12428'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4051'	T. Simpson	T. Gallup	T. Ignacio Oztzte	
T. Glorieta	5500'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T. Tubb	6950'	T. Delaware	T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7054'	T. Rustler	2132'	T. Wingate	T
T. Wolfcamp Lm	9180'	T. Morrow	12037'	T. Chinle	T
T. Penn	T. Austin	12274'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12330'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet		Lithology