BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-90 Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name Not Applicable SUBMIT IN TRIPLICATE – Other Instructions on reverse side 7. If Unit or CA/Agreement, Name at Not Applicable 1. Type of Well Gas Well Other 2. Name of Operator 8. Well Name and No. 2. Name of Operator 9. API Well No. 3a. Address 3b. Phone No. (include area code) 300-025-37346 10. Field and Pool, or Exploratory Address 330' FSL and 660' FEL, Unit letter M Section 29, T22S-R32E 32. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	Form 3 160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE IN			FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000	
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PRAIRIE CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to operation and maintenance of production facilities.

On the lands described below: All of Section 29, T. 22S., R. 32E.

For the purpose of: Protecting Prairie Chickens:

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks know at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Bureau of Land Management Carlsbad Field Office SENM-S-22 December 1997

BLM Serial #: NM-90 Company Reference: Amazing BAZ Federal #5 Yates Petroleum Corporation Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>	
Plains Bristlegrass Sand Bluestem	5lbs/A 5lbs/A	
Little Bluestem	3lbs/A	
Big Bluestem	6lbs/A	
Plains Coreopsis	2lbs/A	
Sand Dropseed	1lbs/A	

**Four-winged Saltbush

5lbs/A

* This can be used around well pads and other areas where caliche cannot be removed.

*Pounds of pure live seed:

Pounds of seed \mathbf{x} percent purity \mathbf{x} percent germination = pounds pure live seed



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.nm.blm.gov



JUL 0 5 2006

Lease No.: NM-90 Well Name: Amazing BAZ Federal No 5 Well Location: T22S, R32E, Section 29

Dear APD Permittee:

Please be aware that this APD is within Lesser Prairie Chicken habitat and as a result of the settlement in a lawsuit between BLM and the litigant, we will be unable to approve any requests for exceptions without further environmental analysis which could take up to 30 days. Consequently, it is advisable to schedule drilling within Lesser Prairie Chicken habitat outside the March 15th to June 15th timing restrictions in order to avoid a delay if a request for an exception becomes necessary.

If you have any questions regarding this lawsuit or the requirements as a result of the settlement, please contact Jim Stovall (505)234-5981, Dorothy Morgan (505)234-5951, or Russ Sorensen (505)234-5963.

Sincerely,

Field Manager

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗔 Type of action: Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank 🔲

Operator: Yates Petroleum Corporation Telephone: (505)748-1471 e-mail address: cliff@ypcnm.com

Address: __105 S. 4th

Facility or well name: <u>Amazing BAZ Federal #5</u> API #: <u>30-025-37346</u> U/L or Qtr/Qtr_

<u>30-025-37346</u> U/L or Qtr/Qtr Sec <u>30 T 22S R 32E</u>

County: <u>Lea</u> Latitude _____ Longitude _____ NAD: 1927 🗌 1983 🖾 Surface Owner Federal 🖾 State 🗋 Private 🗍 Indian 🗌

<u>Pit</u>	Below-grade tank	
Type: Drilling 🛛 Production 🗋 Disposal 🗌	Volume:bbl Type of fluid:	
Workover 🔲 Emergency 🗌	Construction material:	
Lined 🔲 Unlined 🛄	Double-walled, with leak detection? Yes 🔲 If not,	explain why not.
Liner type: Synthetic 🛛 Thickness <u>12</u> mil Clay 🗌 Volume <u>24000</u> bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🗌 offsite 🔲 If offsite, name of facility______. (3) Attach a general description of remedial action taken including remediation start date and end

date. (4) Groundwater encountered: No Yes I If yes, show depth below ground surface______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Printed Name/Title Clifton R. May/ Regulatory Agent Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of Itability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:		
Date:	ABIBILIAL BIBLICH BY	
Printed Name/Title	ORIGINAL SIGNED BY	
JUL 1 1 2006	PAUL F. KAUTZ PETROLEUM ENGINEEP	