

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-025-37544
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VO-7577
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name  Milsap State Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat <i>HIGHTOWER, LOWER PENN, EAST</i>
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County		
10. Date Spudded 1-24-06 RH 1-29-06 RT	11. Date T.D. Reached 3-14-06	12. Date Compl. (Ready to Prod.) 3-26-06
13. Elevations (DF& RKB, RT, GR, etc.) 4221' GR, 4241' KB		14. Elev. Casinghead
15. Total Depth 12110'	16. Plug Back T.D. 12050'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 10238-10362' Canyon
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	432'
9-5/8"	36#, 40#	4214'
5-1/2"	17#	12110
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 10238-10362' (50)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		10238'-10362'
		2000 gal 15% NEFE with 75 balls
<b>28 PRODUCTION</b>		
Date First Production 3-24-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 3-24-06	Hours Tested 24	Choke Size 3/8"
Prod'n For Test Period	Oil - Bbl 384	Gas - MCF 0
Water - Bbl. 96	Gas - Oil Ratio NA	
Flow Tubing Press. 300 psi	Casing Pressure NA	Calculated 24-Hour Rate 384
Oil - Bbl. 384	Gas - MCF 0	Water - Bbl. 96
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced		Test Witnessed By Mike Allen
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <i>Tina Huerta</i> Printed Name: Tina Huerta		Title: Regulatory Compliance Supervisor Date: March 27, 2006
E-mail Address tinah@ypcnm.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	10228'	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10866'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11480'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2735'	T. L. Miss Lm	12080'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison
T. Queen	T. Silurian			T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya			T. Mancos	T. McCracken
T. San Andres	4076'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5330'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger			T. Dakota	T
T. Blinebry	T. Gr. Wash			T. Morrison	T
T. Tubb	6929'	T. Delaware Sand		T. Todilto	T
T. Drinkard	T. Bone Springs			T. Entrada	T
T. Abo	7664'	T. Rustler	1928'	T. Wingate	T
T. Wolfcamp	9160'	T. Morrow	11795'	T. Chinle	T
T. Penn	T. Austin	11870'		T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	11997'		T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology