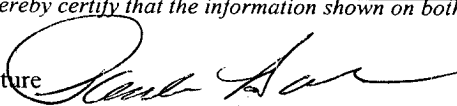


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. 30-025-37827 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Cole State	
2. Name of Operator Range Operating New Mexico, Inc.				8. Well No. 018	
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102				9. Pool name or Wildcat Eunice; San Andres, Southwest	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 6-12-06		11. Date T.D. Reached 6-16-06		12. Date Compl. (Ready to Prod.) 6-22-06	
13. Elevations (DF& RKB, RT, GR, etc.) 3403		14. Elev. Casinghead 3413		15. Total Depth 4251	
16. Plug Back T.D. 4201		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By Rotary Tools 0 - 4251	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3815 - 4000; Eunice; San Andres, Southwest				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Dual Spaced Neutron, Dual Laterolog				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	870	12.25	180 sx POZ/C	0
5.5	17	4250	7 7/8	150 sx C	0
5.5	17	4250	7 7/8	1000 sx POZ/C	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
2 7/8	4022	SN @ 4023	TAC @ 3710		
25. TUBING RECORD SIZE DEPTH SET SN @ 4023 TAC @ 3710					
26. Perforation record (interval, size, and number) 3916 - 4000, .40, 1 spf 3815 - 3872, .40, 1 spf Total 141 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3916 - 4000 Acidize w/4500 gals 15% NEFE & 140 BS 3815 - 3872 Acidize w/4000 gals 15% NEFE & 100 BS					
28. PRODUCTION					
Date First Production 6-22-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 3/4" x 26' BHD RHBC pmp		Well Status (Prod. or Shut-in) Producing	
Date of Test 6-26-06	Hours Tested 24	Choke Size --	Prod'n For Test Period Oil - Bbl 2	Gas - MCF 137	Water - Bbl. 107
Flow Tubing Press. 280	Casing Pressure 70	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 33.1		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia
30. List Attachments Inclination survey, C-104, Dual Laterolog, Dual Spaced Neutron					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1117	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2606	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2800	T. Devonian	T. Menefee	T. Madison
T. Queen 3264	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3588	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3809	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3809.....to...4000.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1117	1117	Alluvium & Red Beds				
1117	2606	1489	Anhydrite & Salt				
2606	2800	194	Siltstone, Dolomite, & Shale				
2800	3429	629	Anhydritic Dolomite				
3429	3809	380	Sandstone, Siltstone, & Dolomite				
3809	4250	441	Dolomite				

