

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OPERATOR'S COPY**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

ConocoPhillips

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other

JUN - 5 2006

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

Regulatory Affairs

3a. Address

4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)

432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Unit Letter H, Section 20, T-17-S, R-32-E

5. Lease Serial No.

LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003410

8. Well Name and No.

MCA Unit #48

9. API Well No.

30-025-08054

10. Field and Pool, or Exploratory Area

Maljamar GB/SA

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

04/05/06 MIRU Triple N rig #26 & plugging equipment, dug out cellar.

04/06/06 Held safety meeting. Notified NMOCD & BLM. Set steel pit, NU BOP. POOH w/ production tubing, SDFN.

04/07/06 Held safety meeting. RHH w/ workstring tubing, tagged PBTD @ 3,492'. SD due to wind.

04/10/06 Held safety meeting. Circulated hole, and pumped 25 sx C cmt 3,492 - 3,318'. Pumped 25 sx C cmt 2,095 - 1,921'. Perforated @ 910'. RHH w/ packer and squeezed 100 sx C cmt @ 910'. Tagged cmt @ 670'. Perforated @ 400'. Circulated 190 sx C cmt 400' to surface in & out of casings. RDMO.

Cut off wellhead & anchors, installed dry hole marker, levelled location.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc

432-687-1994

Signature

Date

05/04/2006

APPROVED

JUN - 1 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

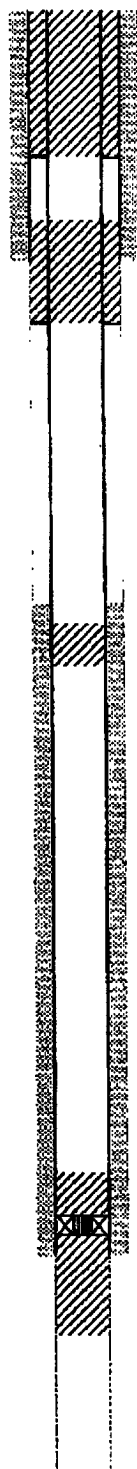
OPERATORS - FOR SUNDRIES
SUBMIT 1 ORIGINAL AND 5
COPIES

GWW

ACTUAL PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 28, 2006

RKB @ 4012'
 DF @ 4011'
 GL @ 4002'



14-3/4" Hole

190 sx C cmt 400' to surface, perf/sq'z'd
 circulated to surface

10" 40# @ 704' w/ 25 sx

Top Salt @ 910'

100 sx C cmt 910 - 870', perf/sq'z'd TAGGED

TOC @ 1,720' (Estimated)

Base Salt @ 1,980'

25 sx C cmt 2,095 - 1,921'

6-1/2" hole

25 sx C cmt 3,492 - 3,318'

6-5/8" 24# @ 3,670' cmt'd w/ 150 sx
 TOC @ 1,720' (Est.)

6-1/4" Hole

3808-3832 - shot w/80 qts Nitro 4-1/2" shells

3820-3842 shot w/70 qts Nitro

3880-3920 shot w/60 qts Nitro

3878-3890 shot w/40 qts Nitro

OH Section 3670' - 4110'

PBTD @ 4110'
 TD @ 4069'
 NTD @ 4110'

Subarea :
 Lease & Well No. :
 Legal Description :
 County :
 Field :
 Date Spudded :
 API Number :
 Status :
 Drilled as Mitchell - A No. 3

Mallamar
 MCA Unit No. 48W
 1990' FNL & 880' FEL, Sec. 20, T-17-S, R-32-E
 Lea State : New Mexico
 Mallamar (Grayburg-San Andres)
 May 11, 1937 Rig Released: July 27, 1937
 30-025-08054
 Plugged and Abandoned 04/10/06

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3657-4089	8/37	Acid	7,000				
3657-3975	7/10/58	Low friction frac	7,000	7000#	2750		6.8
	2/5/58	Deepen from 4089' to 4083' w/8-1/4" hole					
	5/1/63	Utilized as MCA Unit No. 48					
	2/14/87	Converted to water injection					
	1/88	Injection Profile					
	9/1/73	Deepen to 4110' w/8-1/4" hole					
4038-4110	9/2/73	28% NE HCl	1,000		800	700	2.0
3670-3748	9/3/73	15% Acid	500				
		Gelled water frac	15,000	30,000	3300	2000	15.1
4010-4110	7/1/81	15% NEFE HCl	2,000			600	5.3
3670-3705	7/6/81	15% NEFE HCl	1,500				5.0
	8/8/86	Shut-in high reservoir pressure					
	7/29/88	placed back on injection					
	11/21/81	Injection Profile - No channel or packer leak indicated					

**ACTUAL PLUGGING PROCEDURE**

- 1) 25 sx C cmt 3,492 - 3,318'
- 2) 25 sx C cmt 2,085 - 1,921'
- 3) 100 sx C cmt 910 - 870', perf/sq'z'd TAGGED
- 4) 190 sx C cmt 400' to surface, perf/sq'z'd, circulated to surface

Capacities

6-5/8" 24# csg:	5.230	R/R	0.1912	R/R
7" 20# csg:	4.399	R/R	0.2273	R/R
8-3/4" openhole:	2.395	R/R	0.4178	R/R
8-5/8" 24# csg:	2.797	R/R	0.3575	R/R
10-3/4" 40.6# csg:	1.815	R/R	0.5508	R/R

Formation Tops:

Grayburg 6th	3634'
San Andres U 7th	3788'
San Andres L 7th	3828'
San Andres 9th	3955'
9th Massive	4016'