

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37232
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	240
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter <u>N</u> : <u>257'</u> Feet From The <u>SOUTH</u> Line and <u>2519'</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3991'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	TEMPORARILY ABANDON

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-06: MIRU.

6-26-06: TOH W/TBG. LD SUB PUMP. TIH W/KILL STRING.

6-27-06: RU WIRELINE. TIH W/CIBP ON WIRELINE. COULD NOT GET PAST 1590'. TOH W/CIBP. TIH W/BIT & SCRAPER.

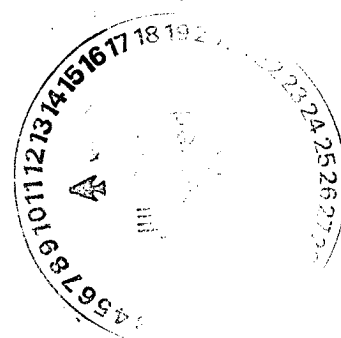
6-28-06: TIH TO TOP OF PERFS @ 4751. HIT TIGHT SPOT @ 3700. WENT THROUGH. TOH W/TBG, BIT & SCRAPER. TIH W/CIBP & SET @ 4733'. PRE-TEST BP TO 500 PSI. CIRC PKR FLUID. TIH W/CMT BOND LOG.

6-29-06: CHART & TEST WELL TO 500 PSI FOR 30 MINUTES. TESTED OK. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

RIG DOWN. FINAL REPORT

This Approval of Temporary
Abandonment Expires 6/29/11

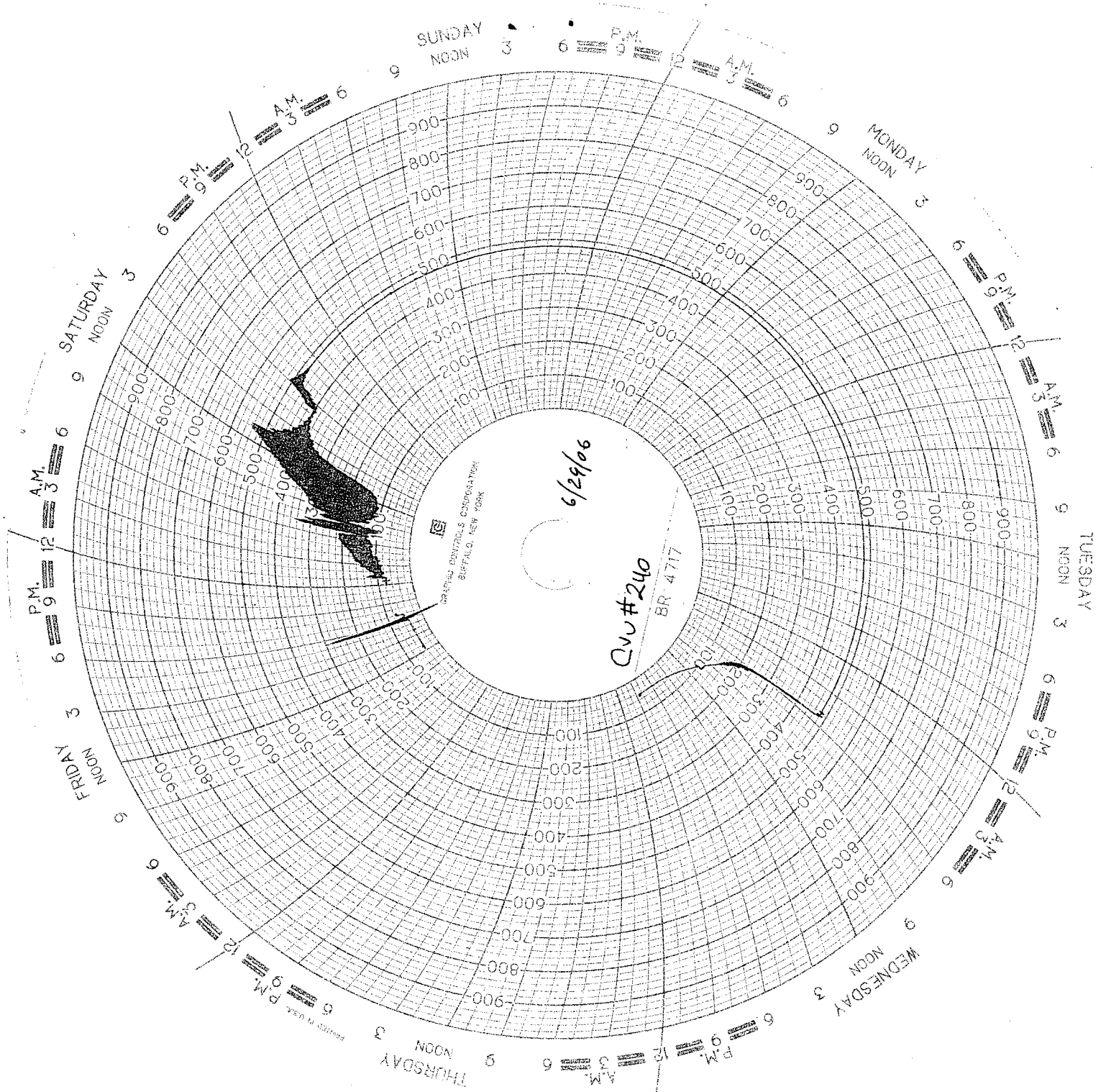


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/5/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink DATE JUL 12 2006
CONDITIONS OF APPROVAL, IF ANY: TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER



DATE 6/29/06
WELL NAME CVU #240
SUPERVISOR Bobby Hill
PACKER TYPE CIRP
PACKER SETTING DEPTH 4733'
PERFORATIONS 4751' - 4862'

Matthew
Camp
operator
6/29/06