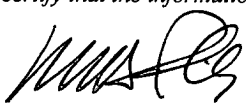


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003								
		<b>WELL API NO.</b> <div style="text-align: right;"><b>30-025-01031</b></div>								
		<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>								
		<b>State Oil &amp; Gas Lease No.</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<b>7. Lease Name or Unit Agreement Name</b>  <div style="text-align: center;"><b>State BT L</b></div>								
<b>2. Name of Operator</b> <b>NorthStar Operating Company</b>		<b>8. Well No.</b> <div style="text-align: center;"><b>1</b></div>								
<b>3. Address of Operator</b> <b>P.O. Box 10708, Midland, Texas 79702-7708</b>		<b>9. Pool name or Wildcat</b> <b>Hightower; Wolfcamp, North</b>								
<b>4. Well Location</b>  Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line  Section <b>2</b> Township <b>12S</b> Range <b>33E</b> NMPM Lea County										
<b>10. Date Spudded</b> <b>02/28/2006</b>	<b>11. Date T.D. Reached</b> <b>04/17/2006</b>	<b>12. Date Compl. (Ready to Prod.)</b> <b>05/15/2006</b>								
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> <b>4245' DF</b>		<b>14. Elev. Casinghead</b> <b>4235' GR</b>								
<b>15. Total Depth</b> <b>10,970'</b>	<b>16. Plug Back T.D.</b> <b>9,105'</b>	<b>17. If Multiple Compl. How Many Zones?</b>								
<b>18. Intervals Drilled By</b>		<b>Rotary Tools</b> <b>0' - 10,970'</b>								
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> <b>8,582' - 9,053', Wolfcamp</b>		<b>20. Was Directional Survey Made?</b> No								
<b>21. Type Electric and Other Logs Run</b> <b>GR/CPNL</b>		<b>22. Was Well Corroded?</b> No								
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
10 3/4"	32.75#	300'								
7 5/8"	26.4# & 29.7#	3825'								
5 1/2"	17#	10,970'								
5 1/2" (Re-entry)	17#	3000'								
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM								
None										
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET	PACKER SET								
2 3/8"	8570'	8479'								
<b>26. Perforation record (interval, size, and number)</b>  <b>8582' - 8600', 2 shots/foot, 36 holes</b> <b>8608' - 8612', 2 shots/foot, 8 holes</b> <b>8618' - 8633', 2 shots/foot, 30 holes</b> <b>9046' - 9053', 4 shots/foot, 32 holes</b>										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table style="width:100%;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>8582'-9053'</b></td> <td><b>2000 gals 15% HCl</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>8582'-9053'</b>	<b>2000 gals 15% HCl</b>				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
<b>8582'-9053'</b>	<b>2000 gals 15% HCl</b>									
<b>28. PRODUCTION</b>										
<b>Date First Production</b> <b>05/15/2006</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> <b>Flowing</b>								
<b>Date of Test</b> <b>05/23/2006</b>		<b>Well Status (Prod. or Shut-in)</b> <b>Producing</b>								
<b>Hours Tested</b> <b>24</b>	<b>Choke Size</b> <b>11/64"</b>	<b>Prod'n For Test Period</b>								
<b>Oil - Bbl</b> <b>6</b>	<b>Gas - MCF</b> <b>542</b>	<b>Water - Bbl.</b> <b>15</b>								
<b>Gas - Oil Ratio</b> <b>90,333</b>										
<b>Flow Tubing Press.</b> <b>1100 psi</b>	<b>Casing Pressure</b> <b>0</b>	<b>Calculated 24-Hour Rate</b>								
<b>Oil - Bbl.</b> <b>6</b>	<b>Gas - MCF</b> <b>542</b>	<b>Water - Bbl.</b> <b>15</b>								
<b>Oil Gravity - API - (Corr.)</b> <b>53.10</b>										
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> <b>Sold to Targa</b>		<b>Test Witnessed By</b>								
<b>30. List Attachments</b>										
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>										
<b>Signature</b> 	<b>Printed Name</b> <b>Mark A. Philpy</b>	<b>Title</b> <b>President</b>								
<b>E-mail Address</b> <b>mphilpy@northstarop.com</b>		<b>Date</b> <b>07/11/2006</b>								

K2

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1751'	T. Canyon	T. Ojo Alamo
T. Salt	1809'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2438'	T. Atoka	T. Pictured Cliffs
T. Yates	2511'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	10823'
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

