Submit To Appropriate State Lease - 6 copies			State of New Mexico 67897077 Energy, Minerals and Natural Resources					Form C-105					
Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003													
1625 N. French Dr., Hobbs, NM 88240													
District II 1301 W. Grand Avenu	District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							30 023 20072					
District III	District III 1220 South St. Francis Dr.					9-	STATE X FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505										te			
1220 S. St. Francis Dr	r., Santa Fe, NM 875	05		(2)		1.45		ষ্ট্রাate Oil &		se No. V-4986			
WELL CO	OMPLETIO	V OR RECO	MPI	ETION REPOR	ट्टी _० Д	NDLOG	10			V =4300			
la. Type of Well:	OWN 22110		,		126	ND LOG		7. Lease Name	or Unit A	greement N	lame		
OIL WELL	X GAS WE	LL DRY		OTHER RI	CON	IPLETION				•			
b. Type of Compl	etion:								K elle	er ATF St	tate		
		EEPEN PI	.ug X	DIFF.					Kene	AAII S	acc		
	OVER	В	ACK _	RESVR.							•••		
2. Name of Operator Yates Petroleur								8. Well No.		1			
3. Address of Opera								9. Pool name o	r Wildcat	<u> </u>			
105 South Four	th Street, Arte	sia, NM 8821	0	(505) 748-147	l					Cherry (Canyon, South	h	
4. Well Location Unit Letter		750 Foot Fro	Th	374	,	·	400						
Ont Letter	G : 1	750 Feet Fro	mine	North	_ L	ine and	198	O Feet F	rom The	F	East	Line	
Section	21	Township			ange	34E		NMPM		Lea	Cou	inty	
10. Date Spudded 5-19-06 RC	11. Date T.D.		2. Date (Compl. (Ready to Prod	l.)			F& RKB, RT, C		14.	Elev. Casinghead	d	
15. Total Depth	N/A	Back T.D.	17 If I	6-6-06 Multiple Compl. How	Many			R, 3513' KB Rotary Tools	<u> </u>	Cable	Tools		
13993'		11431'	****	Zones?	wiany	Drilled		N/.	A	Cable	N/A		
19. Producing Inter	val(s), of this con	pletion - Top, Bo	ttom, Na	ame						rectional Si	urvey Made		
7254-7280	' Delaware	-		. (81)							lo		
21. Type Electric ar	nd Other Logs Ru	n						22. Was Well	Cored		-		
22			<u> </u>	CINC DECOR	D (D 4 11		<u> </u>	11\	No			
23. CASING SIZE	- I WEI	GHT LB./FT.		SING RECOR	D (1	HOLE SIZE	strii			nn I	ALCOUNTED IN		
CASING SIZI	WER	JHI LB./FI.		DEFINSE		HULE SIZE		CEMENTI	NG RECO	ORD	AMOUNT PULI	LED	
				Refer to Origin	al C	ompletion							
						p	<u> </u>						
					•				·				
24.				ER RECORD			25		UBING F				
SIZE	TOP	BOTTO)M	SACKS CEMENT	<u> </u>	SCREEN	-	SIZE 2-7/8"		TH SET	PACKER S	SET	
26. Perforation re	cord (interval, siz	e, and number)			27	ACID SHO	T FR	ACTURE, CE		OUEEZE	ETC		
	,	,				TH INTERVA		AMOUNT A					
7254-7280' w/54			4 .39" holes			7254-7280'		1500 gal 7-1/2% NEFE w/50 balls					
ļ						7254-7280'		Frac w/46000 gal Silver Stim LT w/125000# 20/40 White Expedite Prop			.0/40		
								wnite Expe	aite Prop				
28				PRO	DU	CTION							
Date First Production		Production Met	hod (Flo	owing, gas lift, pumpin	g - Siz	e and type pun	ıp)	Well Status					
Date of Test	-06 Hours Tested	Choke S	Vice	Pumping Prod'n For		Oil Phi		C MOE		Producing			
Date of Test	Tiodis Testet	Choke	Size	Test Period	ı	Oil – Bbl	ı	Gas – MCF	Wate	er - Bbl.	Gas - Oil Ratio	٥	
6-7-06	24					13		0		547			
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil – Bbl.		Gas - MCF	,	Water - Bbl.	Oil	Gravity - A	API - (Corr.)		
11033.		110ui Rate		13		0		647					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold	Sold Hugo Carrasco												
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
	8	1		inted									
Signature:	1800	Lauras	Na	ame: Stormi Davi	<u>s</u>	Title: Re	gulat	ory Complian	nce Tech	nician_	Date: <u>6-30-0</u>	<u>6</u>	
E-mail Address	: stormid@vn	cnm.com						1/					
			-					KAS		***			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy			T. Penn. "B"				
r. Salt r. Strawn		T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	Salt T. Atoka		T. Penn. "D"				
T. Yates	T. L. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T. Rustler	T. Wingate	T				
T. Wolfcamp	T. Morrow	T. Chinle	T				
T. Penn	T. Austin	T. Permian	Т				
T. Cisco (Bough C) T. Chester Lm		T. Penn "A"	T				

			SANDS OR ZONES	S
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of v	vater inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		,
	to			
	LITHOLOGY RECORD			

			·					iocossai y j
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
								i