

Submittal 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37477
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7274
7. Lease Name or Unit Agreement Name Snapper State
8. Well Number 12
9. OGRID Number 013837
10. Pool name or Wildcat Hume Queen West/Wildcat Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>M</u> <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>14</u> Township <u>16S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4192' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Depth Groundwater</u> Distance from nearest fresh water well <u>Distance from nearest surface water</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bb1s</u> ; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

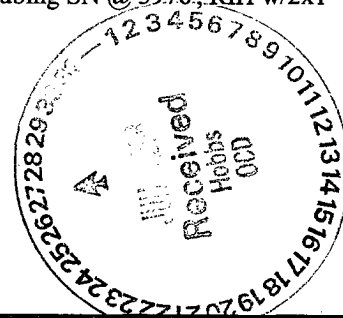
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/28/2006 Perforated from 4408-4435' 18 holes.
04/29/2006 Acidized w/1500 gals 15% NEFE.
05/01/2006 Frac w/29,900 gals 40# gel, 26,740# 16/30 sand. RIH w/140 joints 2 3/8" J-55 tubing SN @ 4454', RIH w/2x1 1/2x20' pump.
05/05/2006 Perforated from 3935-3950' 31 holes. Acidized w/1500 gals 15% NEFE.
05/06/2006 Frac w/34,482 gals 40# gel, 26,620# 16/30 sand. RIH w/125 joints 2 3/8" J-55 tubing SN @ 3976', RIH w/2x1 1/2x20' pump.
05/10/2006 RIH w/140 joints 2 3/8" J-55 tubing SN @ 4454', RIH w/2x1 1/2x20' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 25/29/256

Grayburg test 20% Queen test 80%
Wildcat Grayburg 5-Oil, 6-Gas Hume Queen West 20-Oil, 23-Gas
Hume West



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 6/23/2006
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE 6/23/2006
Conditions of Approval (if any):