

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-37797		5. Indicate Type of Lease STATE ☐ FEE ☒									
		State Oil & Gas Lease No.032447											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT										
2. Name of Operator Arena Resources, Inc.			8. Well No. 084										
3. Address of Operator 4920 S Lewis, Suite 107 Tulsa Ok 74105			9. Pool name or Wildcat EUNICE 7R-Q, SO										
4. Well Location Unit Letter __M__: _1216_ Feet From The SOUTH__ Line and __1207__ Feet From The WEST__ Line Section 27 Township 22S Range 36E													
10. Date Spudded 05/31/06		11. Date T.D. Reached 06/07/06		12. Date Compl. (Ready to Prod.) 06/17/06									
15. Total Depth 3955		16. Plug Back T.D. 3890		17. If Multiple Compl. How Many Zones?									
19. Producing Interval(s), of this completion - Top, Bottom, Name 3638-3847 (SEVEN RIVERS/QUEEN)		18. Intervals Drilled By Rotary Tools All Cable Tools											
21. Type Electric and Other Logs Run			22. Was Directional Survey Made No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8	24	360	12 1/4	350 sx									
5-1/2	17	3955	7 7/8	950 sx									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2 7/8								
					3882								
26. Perforation record (interval, size, and number) 3648-3839' (40 Holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3648-3839</td> <td>3000 gal 15% NEFE HCL</td> </tr> <tr> <td>3648-3839</td> <td>100K BRINE & 26K SAND (BJ' Lite Prop)</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3648-3839	3000 gal 15% NEFE HCL	3648-3839	100K BRINE & 26K SAND (BJ' Lite Prop)		
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28. PRODUCTION													
Date First Production 6/17/06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Prod.									
Date of Test 06/20/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 128	Oil - Bbl 128	Gas - MCF 82								
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate 128	Oil - Bbl. 128	Gas - MCF 82	Water - Bbl. 187								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold to DUKE			Test Witnessed By Danny Palmer										
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Henry Konan		Title Petroleum engineer									
E-mail Address hkonan@arenaresourcesinc.com				Date 06/22/06									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3180	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3403	T. Devonian	T. Menefee	T. Madison
T. Queen 3741	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	318	318	Surface & Red beds
318	572	254	Salt
572	2865	893	Anhydrite & Salt
2865	2924	59	Anhydrite
2924	3765	841	Lime
3765	3950	146	Anhydrite, Dolomite, Sand