

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other
2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address **4001 Penbrook, Odessa, Texas 79762**
3b. Phone No. (include area code) **432-368-1244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980 FNL & 1,980 FEL, Unit Letter G, Section 24, T-20-S, R-37-E

5. Lease Serial No.
LC 031620A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
SEMU Permian #35
9. API Well No.
30-025-06251
10. Field and Pool, or Exploratory Area
Skaggs Grayburg
11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back |
| | | <input type="checkbox"/> Production (Start/Resume) |
| | | <input type="checkbox"/> Reclamations |
| | | <input type="checkbox"/> Recomplete |
| | | <input type="checkbox"/> Temporarily Abandon |
| | | <input type="checkbox"/> Water Disposal |
| | | <input type="checkbox"/> Water Shut-Off |
| | | <input type="checkbox"/> Well Integrity |
| | | <input type="checkbox"/> Other |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagram

06/07/06 Notified BLM & NMOCD. MIRU Triple N rig #26 & plugging equipment. Held safety meeting. Set steel pit. NU BOP. POOH w/ RBP. SDFN.

06/08/06 Held tailgate safety meeting. Set retainer @ 3,524'. Circulated hole w/ mud. Stung into retainer and attempted to establish rate, 1,800 psi, no rate. Pumped 25 sx C cmt 3,524 - 3,374'. Pumped 25 sx C cmt 2,635 - 2,485'. Pumped 25 sx C cmt @ 1,460'. WOC and tagged cmt @ 1,333'. Pumped 55 sx C cmt 317' to surface. POOH w/ tubing, topped off wellbore w/ cmt, SDFN.

06/09/06 RDMO to MCA Unit #20W.

Cut off wellhead & anchors, installed dryhole marker. Backfilled cellar.
Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

APPROVED

JUL 10 2006

LEE BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: January 26, 2006

RKB @ 3548'
 DF @ 3547'
 GL @ 3537'

Subarea : Hobbs
 Lease & Well No. : SEMU Permian No. 35W
 Legal Description : 1980' NSL & 1980' FEL, Section 24, T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : Skaggs Grayburg
 Date Spudded : Oct. 4, 1951 Rel Rig: Oct. 26, 1951
 API Number : 30-025-06251
 Status: Plugged

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | Max ISIP | Max Rate |
|-----------|----------|---|-------|-----------|-----------|----------|----------|
| 3681-3920 | 10/26/51 | Lse Crude | 1,000 | 1,000 | 7800 | 3100 | 12.0 |
| | 3/54 | Shut-in due to junk in hole | | | | | |
| | 4/1/55 | Redesignated from SEMU Skaggs A-24 No. 4 to SEMU Permian No. 35 | | | | | |
| | 8/6/57 | Fish junk, frac, return to to prod | | | | | |
| | 11/1/65 | Converted to water injection | | | | | |
| | 8/76 | SI due to NMOCD | | | | | |
| | 11/77 | Return to injection | | | | | |
| | 6/3/80 | Run casing leak survey | | | | | |
| | 11/15/89 | SI due to engineering evaluation | | | | | |
| | 12/18/95 | CO to 3910', spot Xylene, set pkr @ 3565' | | | | | |
| 3681-3920 | 9/15/89 | 15% NEFE HCl | 5,500 | 4,250 | 2800 | 1750 | 2.5 |
| | 5/26/99 | Casing integrity test; run 3534' 2-3/8" plastic lined tubing, pkr @ 3549' | | | | | |
| | 9/25/01 | Pkr sheared, RIH w/shear ring, set pkr, hook up inj line | | | | | |
| | | Run injection profile | | | | | |
| | 6/30/05 | Casing leak at 832'-847' | | | | | |
| | 7/1/05 | Set RBP @ 3540', circ pkr fluid | | | | | |

13-3/4" Hole to 266'

10-3/4" 32.75# @ 261' w/ 225 sx

55 sx C cmt 317' to surface

CSG LEAK @ 832'-847'

Top Salt @ 1,450'

25 sx C cmt 1,460 - 1,333' WOC & TAG

Base Salt @ 2,530'

25 sx C cmt 2,650 - 2,485'

8-3/4" Hole

25 sx C cmt on CICR 3,524 - 3,374'
 unable to squeeze under retainer
 @ 1,800 psi

7" 20# J-55 @ 3,681' w/ 1,320 sx, circ.

6-1/4" Hole

OH 3697'-3920'

Formation Tops:

| | |
|--------------|-------|
| Anhydrite | 1340' |
| Salt Top | 1450' |
| Base Salt | 2530' |
| Yates | 2677' |
| Seven Rivers | 2928' |
| Queen | 3500' |
| Penrose | 3620' |
| Grayburg | 3744' |



PLUGS SET 06/07/06 - 06/09/06

- 1) 25 sx C cmt on CICR 3,524 - 3,374'
- 2) 25 sx C cmt 2,635 - 2,485'
- 3) 25 sx C cmt 1,460 - 1,333' TAGGED
- 4) 55 sx C cmt 317' to surface

Capacities

| | | |
|--------------------|---------------|---------------|
| 4-1/2" 9.5# csg: | 10.960 ft/ft3 | 0.0912 ft3/ft |
| 5-1/2" 14# csg: | 7.2990 ft/ft3 | 0.1370 ft3/ft |
| 7" 20# csg: | 4.3990 ft/ft3 | 0.2273 ft3/ft |
| 8-5/8" 24# csg: | 2.7970 ft/ft3 | 0.3576 ft3/ft |
| 8-5/8" 28# csg: | 2.8530 ft/ft3 | 0.3505 ft3/ft |
| 10-3/4" 40 5# csg: | 1.8150 ft/ft3 | 0.5508 ft3/ft |
| 7-7/8" openhole: | 2.9565 ft/ft3 | 0.3382 ft3/ft |
| 12-1/4" openhole: | 1.2218 ft/ft3 | 0.8185 ft3/ft |

PBTD: 3540'
 OTD: 3685'
 NTD: 3920'