

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other
2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address **4001 Penbrook, Odessa, Texas 79762**
3b. Phone No. (include area code) **432-368-1244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980 FSL & 660 FEL, Unit Letter I, Section 24, T-20-S, R-37-E

5. Lease Serial No.
LC 031620A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
892000321E
8. Well Name and No.
SEMU Permian #14
9. API Well No.
30-025-06256
10. Field and Pool, or Exploratory Area
Skaggs Grayburg
11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure, current & proposed wellbore diagrams.

06/05/06 Notified BLM & NMOCD. MIRU Triple N rig #26 & plugging equipment. Held safety meeting. Set steel pit. NU BOP, start in hole w/ tubing, SDFN.

06/06/06 Held tailgate safety meeting. POOH w/ packer & RBP. RIH w/ tubing to 3,748', pumped 25 sx C cmt @ 3,748'. WOC and tagged cmt @ 3,619'. Circulated hole w/ mud. Pumped 25 sx C cmt 2,667 - 2,420'. Pumped 25 sx C cmt 1,746 - 1,499'. POOH w/ tubing, SDFN.

06/07/06 Held tailgate safety meeting. Perforated casing @ 1,471'. RIH w/ packer, unable to squeeze @ 1,600 psi. Notified Pat w/ BLM & Buddy Hill w/ NMOCD for balanced plug approval. Pumped 25 sx C cmt @ 1,521'. WOC and tagged cmt @ 1,261'. Perforated casing @ 333'. RIH w/ packer and established rate. POOH w/ packer, NU wellhead, circulated 125 sx C cmt 333' to surface. RDMO

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to proposed
Liability under bond is retained until
Surface restoration is completed.

APPROVED
JUL 10 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. LES BABYAK**
PETROLEUM ENGINEER

Signature

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

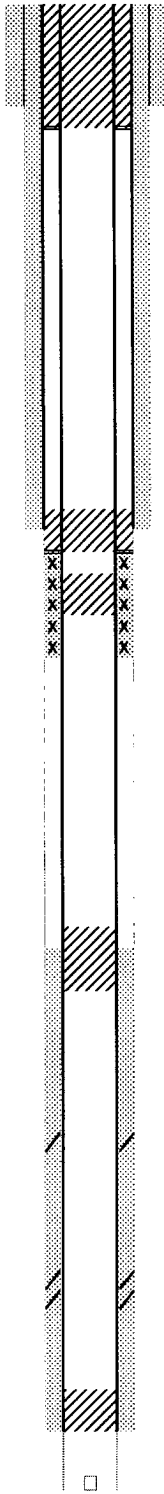
(Instructions on page 2)

GW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: June 8, 2006

RKB @ 3556'
 DF @ 3555'
 GL @ 3545'



17-1/2" Hole

10-3/4" 32.7# @ 283' w/ 225 sx, circ.

125 sx C cmt 333' to surface perf & sqz

8-3/4" Hole

7-5/8" 26.4# @ 1,421' w/ 425 sx, circ.

25 sx C cmt 1,521 - 1,261' TAGGED

perfd @ 1,471', unable to sqz @ 1,600 psi

Top Salt @ 1,470'

Perf @ 1,650' w/4 JSPF, sqz'd w/500 sx (9/23/88)

25 sx C cmt 1,746 - 1,499'

TOC @ 2,492' (CBL)

Base Salt @ 2,560'

25 sx C cmt 2,667 - 2,420'

Split in csg @ 3,048'

7-7/8" Hole

Bad Casing 3,550' - 3,675'

25 sx C cmt 3,748 - 3,619' TAGGED

5-1/2" 17# @ 3,796' w/ 425 sx

4-1/2" Hole

OH 3,796' - 3,900'

JUNK IN HOLE @ 3,890'

PBTD: 1605'
 TD: 3900'

Subarea : Hobbs
 Lease & Well No. : SEMU Permian No. 14W
 Legal Description : 1980' FSL & 660' FEL, Section 24, T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : Skaggs Grayburg
 Date Spudded : Feb. 13, 1937 Rel Rig: 3/26/37
 API Number : 30-025-06256
 Status : Plugged 06/07/06
 Drilled as **J. M. Skaggs #1**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	3/21/37	Deepen from 3880' to 3900'						
OH 3796-3900	3/23/37	Acid	1,500		2000			
OH 3796-3900	3/25/37	Acid	4,000		2000			
OH 3796-3900	4/6/37	Acid	5,000		1800			
	4/8/37	Well designated from J M Skaggs #1 to J. M. Skaggs A-24 No. 1						
	7/30/40	Well designated from Skaggs A-24 No. 1 to SEMU A-24 #1						
OH 3796-3880	11/2/40	Acid	1,000					
OH 3796-3900	6/14/54	Sand Frac	6,000	6,000	4600			
	4/1/55	Redesignation to SEMU Permian #14						
	3/24/61	Converted to water injection						
	10/9/61	Clean out fill from 3799' to 3900'						
OH 3796-3900	10/9/61	Acid	2,000					
	9/23/76	Shut in						
	11/28/77	Returned to injection						
	8/12/87	Cleanout to 3883'						
OH 3796-3900	8/12/88	15% HCl	5,000					
	9/23/88	Run CBL from 3693' to surf. Bad csg 3675'-3550'						
		Possible split in csg @ 3048'.						
	9/23/88	Perf 4 JSPF @ 1650', pmp 200 sx Class C						
	9/26/88	Re-squeeze w/200 sx						
	9/27/88	Re-squeeze w/300 sx						
	5/6/98	Set RBP's @ 3690' and 1605'						
		Circ packer fluid. Temporarily Abandoned						



PLUGS SET 06/05 - 06/07/06

- 1) 25 sx C cmt 3,748' - 3,619' TAGGED
- 2) 25 sx C cmt 2,667 - 2,420'
- 3) 25 sx C cmt 1,746 - 1,499'
- 4) 25 sx C cmt 1,521 - 1,261' TAGGED
- 5) 125 sx C cmt 333' to surface, perf & sqz

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
12-1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	1314'
Salado	1402'
Salt Top	1470'
Tansill	2518'
Base Salt	2560'
Yates	2660'
Seven Rivers	2916'
Queen	3478'
Penrose	3596'
Grayburg	3749'