

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-07357

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 19

8. Well No. 121

OGRID No. 157984

Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter E : 2310 Feet From The North 333 Feet From The West Line
Section 19 Township 18-S Range 33-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3666' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Bleed off csg pressure. Pumped 130 bbl 10# brine down casing.
2. Dropped bar down tbq, could not pump down tbq. Dropped 2nd bar, still could not pump down tbq. RU wireline & perf tbq @3466'. Still could not pump down tbq. Reperforate tbq to 3454'.
3. POOH w/tbg & ESP equipment. Found 9 jts of tbq plugged.
4. Perform 3 stage rocksalt divert acid job using 420 gal Xylene, 500 gal 17% HCL (PAD) acid, 500# gelled rocksalt, 1000 gal acid (218 PSI increase), 500# gelled rocksalt, 1000 gal acid (429 PSI increase), 500# gelled rocksalt, 500 gal acid (660 PSI increase) & flush w/50 bbl fresh water.
5. RU swap equipment. Made 8 swab runs. Backflow 160 bbl.
6. Kill tbq with fresh water. Tagged TD @4272'.
7. Pumped scale squeeze using 200 gal NALCO 6490 in 100 bbl fresh water followed by 500 bbl fresh water flush.
8. RIH w/ESP equipment on 123 jts of 2-7/8" tbq. Intake set @3834'.
9. RDPU & RU. Clean location

RUPU 06/15/06 RDPU 06/20/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/06/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Gary W. Wink TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 14 2006