State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT Santa Fe, NM 87505 Santa Fe, NM 87506 Santa Fe, NM 875
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DISTRICT III 1000 Ro Brazos Rd, Aztec, NM 87410
SUNDRY NOTICES AND REPORTS ON WELLS The Section 19 Township 18-S Range Section 19 Township 18-S Range Section 19 Township 11-Describe Section 19 Township 11-Describe Section 19 Township 11-Describe 12-Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material Construction Material Subsequent Subsequ
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19 1. Type of Well: Oil Well X Gas Well Other Other Other Other Other Occidental Permian Ltd. Other
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such Tipes (G/SA) Unit Section 19 1. Type of Well:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for supplied and section 19 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter E 2310 Feet From The North 333 Fore From The West Line Section 19 Township 18-S Range NMPM Lea County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3666' GL Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1 RUPU & RU III Bleed of resp pressure. Pumped 130 bbl 10th brine down casing. 2 Dropped bar down tbg, could not pump down tbg. Dropped 2 nd bar, still could not pump down tbg. RU wireline & perf tbg @3466'. Still could not pump down tbg. Reperforate tbg to 3454'. 3 POOH with Web & ESP equipment. Found 9 jts of tbg plugged.
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HCR 1 Box 90 Denver City, TX 79323 ## Well Location Unit Letter E 2310 Feet From The North 333 Feet From The West Line Section 19 Township 18-S Range 7.5 Feet From The North 11. Elevation (Show whether DF, RKB, RT GR, etc.) ### 11. Elevation (Show whether DF, RKB, RT GR, etc.) ### 12. Distance from nearest fresh water well Distance from nearest surface water ### 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** **PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DULL OR ALTER CASING Multiple Completion CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: #### 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. #### 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. #### 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ### 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ### 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach w
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4 Perform & stage rocksalt divert acid ich using 470 gal Vulene 500 gal 170/ HCT (DAI)) acid 500# called gallegalt 1000 callesid (210 DCI
4. Perform 3 stage rocksalt divert acid job using 420 gal Xylene, 500 gal 17% HCL (PAD) acid, 500# gelled rocksalt, 1000 gal acid (218 PSI increase), 500# gelled rocksalt, 1000 gal acid (429 PSI increase), 500# gelled rocksalt, 500 gal acid (660 PSI increase) & flush w/50 bbl fresh water.
5. RU swap equipment. Made 8 swab runs. Backflow 160 bbl.
6. Kill the with fresh water. Tagged TD @4272'.
 Pumped scale squeeze using 200 gal NALCO 6490 in 100 bbl fresh water followed by 500 bbl fresh water flush. RIH w/ESP equipment on 123 jts of 2-7/8" tbg. Intake set @3834'.
8. RIH w/ESP equipment on 123 jts of 2-7/8" tbg. 9. RDPU & RU. Clean location RUPU 06/15/06 RDPU 06/20/06
1010 00/15/00 1010 00/20/00
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved
y a general point of an (analytica) anomalive debiappieved
SIGNATURE Mendy A Johnson F-mail address mendy johnson@oxy.com TELEPHONE NO 806-592-6280
TYPE OR PRINT NAME Mendy Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280 For State Use Only
APPROVED BY ZOULUE TITLE DATE
APPROVED BY CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGETY JUL 1 4 2006